THE STATE OF NEW HAMPSHIRE

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COMMISSIONERS Graham J. Morrison Clifton C. Below

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June 15, 2009

Debra A. Howland, Executive Director New Hampshire Public Utilities Commission 21 South Fruit Street, Suite 10 Concord, New Hampshire 03301

Re: DW 08-073, Pennichuck Water Works, Inc.

Dear Ms. Howland:

On May 19, 2009, Pennichuck Water Works, Inc. (PWW) and the Commission Staff (Staff) presented a Settlement Agreement on Permanent Rates (Agreement) at a hearing before the Commission. Included within the terms was an agreement by the parties that PWW should be allowed a step adjustment in rates in order to recognize revenue associated with PWW's substantial improvements made to its treatment plant subsequent to the test year as well as other operating revenue and expense adjustments. The Agreement contemplated a tentative revenue increase resulting from the step adjustment of \$2,303,671, or 10.61%, effective upon the Commission's approval of the Settlement Agreement on a bills rendered basis. However, the Agreement also indicated that the underlying costs relative to the capital additions had not yet been audited by Staff but that once a final audit report had been issued, a recommendation by Staff would be submitted to the Commission relative to the ultimate level of the proposed step adjustment.

On June 3, 2009, a final audit report was issued by the Commission Audit Staff indicating that a total of \$12,121,317 in plant additions had been verified. A copy of this audit report has been attached to this correspondence. Based upon the results contained in the final audit report, PWW submitted revised schedules for the step adjustment for Staff's review. These schedules are also attached to this correspondence and show a revised proposed revenue increase relative to the step adjustment of \$2,257,425, or 10.40%. Staff reviewed these schedules and concurs with the revised amount proposed by PWW. Combined with the \$2,491,817, or 11.48%, permanent rate increase previously proposed in the Agreement, PWW and Staff are now proposing a total revenue increase of \$4,749,242, or 21.88%. However, the step adjustment portion of this revenue increase will not be reconcilable for the purposes of temporary rate recovery.

It is Staff's hope that the above recommendation can be incorporated in the Commission's forthcoming order in this docket. Staff is available to answer any questions that the Commission may have concerning this matter.

Singerely,

Jayson P. Laflamme Utility Analyst, Gas & Water Divison

Attachments cc: Service List

STATE OF NEW HAMPSHIRE

Inter-Department Communication

DATE: June 3, 2009 **AT (OFFICE):** NHPUC

FROM: James Schuler, Examiner

SUBJECT: Pennichuck Water Works Inc.

DW 08-073

Step Adjustment - Plant In Service

Final Audit Report

TO: Mark Naylor, Director of Water and Gas Division

Jayson Laflamme, Utility Analyst

PENNICHUCK WATER WORKS UTILITY PLANT STEP ADJUSTMENTS 1/2

Scope of Plant Audit

The PUC Audit Staff (Audit) reviewed Pennichuck Water Works (PWW) Water Treatment Plant (WTP) invoices associated with contract #4 that were placed in service through the end of April 2009. These additions are considered Step 1 adjustments for the purpose of this report. Three work orders for WTP upgrades were audited in the Step 1 increase Per DW 08-073. The total Step1 filing amount is \$9,436,521.

Step 2 additions are projects considered used and useful through March 31, 2009. Specifically, Audit reviewed invoices for project #801316, Shakespeare Booster Rebuild totaling \$65,545, project #801321, Fifield Tank Replacement totaling \$2,315,916, project #800796, Morse Street Main Replacement, project #800799 and the Booth Street Main Replacement and project #800166. Total Step 2 additions reviewed were \$2,684,796. The combined Step 1 and 2 additions reviewed total \$12,121,317. Total Step 1 & 2 additions per the filing amount to \$12,310,891. Audit submitted a request for an explanation of the differences between what was audited and the filing. The Company provided a spreadsheet showing that the general ledger does not agree to the filing amount and provided specific account variances. (As an example, see work order #7002651 01 write-up on next page).

WATER TREATMENT PLANT CONTRACT #4, STEP ADJUSTMENT 1

PWW Work Orders Provided to Audit

Work Order #700265/01	\$3,831,709
Work Order #800163/01	\$5,166,426
Work Order #900119/01	438,386
	\$9,436,521

Audit was provided an Asset Acquisition Report detailing the Water Treatment Plant (WTP) Contract #4 additions for the Step 1 adjustment for 2008 with a supplemental report for the period January 1, 2009. Audit's review included testing labor and overhead charges, as well as inventory, materials and supplies, and contractor invoices.

Audit noted that an overhead charge of 49% for in-house labor was applied and that contractor invoices may have had some overhead added but many did not. All Work Order folders contained detailed PWW labor reports with crew member names, rates, and hours worked. The Daily Inventory & Materials Reports were included in most project folders and found to be accurately recorded on the work orders. All contractor invoices were approved by the supervisor for payment.

Plant Accounts

Work Order #700265/01, \$3,831,709

Audit traced the journal entries that were provided with each work order to the general ledger for 2007 and reviewed work order invoices for additions in 2007. The majority of the costs were booked to account 304 – Water Treatment Structures and account 320 – Water Treatment Equipment. The Company provided a monthly schedule of costs for 2007 showing total costs of \$3,803,449. The \$28,260 difference as explained by PWW is part of the allocated engineering and general conditions costs. The Company states that this is a reconciling difference.

Work Order #800163/01, \$5,166,426

Audit traced the journal entries that were provided with each work order to the general ledger for 2008 and reviewed work order invoices for all additions through March 2009. The cost of removal shown on Schedule 3, Attachment A, Exhibit 2, was traced to the Company's journal entries. However, due to activity other than Contract #4, the cost of removal was not always identifiable in the general ledger. The following are some of the specific accounts that were booked for plant-in-service for this work order.

Structures and Improvements, Account 2304-800-001

Audit reviewed the journal entries booked to account 2304-800 and the related invoices totaling \$499,127 as part of contract #4. Costs booked to this account were for office renovations and parts of the headworks project.

Supply Mains – Source of Supply, Account 2309-200-001

All additions to the account were related to the Headworks project. The installation of new 42" raw water line amounted to \$364,720. From the Asset Disposition Detail Report, Schedule 3, Attachment A, Exhibit 4. There were no retirements.

Electric Pumping Equipment, Account 2311-200-001

All additions to the account were related to the Headworks project and included piping and recycling pumps. Total additions per the general ledger for the work order were \$247,035. From the Asset Disposition Detail Report, Schedule 3, Attachment A, Exhibit 4, there were no retirements.

Purification System Equipment, Account 2320-200-001

Audit reviewed the 2008 general ledger entries for account 2320-200 and the related invoices totaling \$4,041,387. These costs included the parts of headworks project, piping and chemical feed equipment, pulsator #1 and filters 1, 2 & 3. One entry was for the proration of general conditions and engineering amounting to \$338,062.

Total 2008 retirements to the account were \$367,053. The cost of removal for filters 1, 2 and 3 totaled \$272,610.

The Company has stated that filter #4 was completed and used and useful in September, 2008. The costs associated with this filter were posted to work order #0800163. Audit reviewed the invoices and progress payment and found no exceptions.

Per the PWW Asset Disposition Details Report, Schedule 3, Attachment A, the Company retired filter system #4 equipment totaling \$47,489 in August, 2008 that was placed in service in 1980.

Total cost of removal for filter #4 per schedule 3, Attachment A, exhibit 2 was \$90, 870.

The Company has stated that this filter #5 was completed and used and useful by the end of January, 2009. Filter #5 costs were booked to work order #0800163 and 0900119. Audit reviewed the invoices and progress payments paid to RH White and found no exceptions.

Per the PWW Asset Disposition Details Report, Schedule 3, Attachment A, the Company retired filter system #5 equipment totaling \$47,489 in November, 2008 that was placed in service in 1980.

Total cost of removal for filter #5 per schedule 3, Attachment A, exhibit 2 was \$90, 870.

Purification System Media, Account 2320-310-001

Media purchased for filter #3 was \$145,000 and agreed with the general ledger.

Office equipment, Account 2340-000-001

Audit traced 5 journal entries totaling \$207,089.64 from the work order posting to the general ledger for 2008 with no exceptions. Cost of removal totaled \$26,000 per the filing.

Communications Equipment, Account 2346-000-001

Costs largely booked to this account were described as Headworks – Recycle Station and Headworks Instruments totaling \$137,533. The remainder of the costs were related to the SCADA System.

Work Order #900119/01, \$438,386

All costs were related to the headworks project which included recycling pumps and piping. Audit verified the amount of the work order to invoices totaling \$1,188,332. Audit notes that charges through 4/09 were included in the work order. Most of this work order consisted of R.H. White invoices.

Purification System Media, Account 2320-310-001

Audit traced the Media purchase pertaining to the above work order for filter #5 totaling \$145,000 to the general ledger without exception.

Summary: Contract #4

Audit notes that the costs in these work orders for Contract #4 exceed the amount requested by PWW for this Step Adjustment. Therefore, Audit could only review costs in total which were greater than the Company's filing.

STEP ADJUSTMENT 2

Bidding, Step 2 Projects

The Company stated that the awarding of the contracts to the lowest bidder was a requirement for certain SRF Funds and/or Grant monies.

Staff received for review PWW's Fiscal Year 2002 to 2009 - Record of Bids and Proposals. The spreadsheet showed the Project name, the date the bids were due, the company awarded the bid, bid amount, and the three lowest bidders by company name and their bid amount. Proposals and bids are sought for all requisitions greater than \$10,000.

Five bids were received on 6/28/08 for the French Hill Water Main Improvements which consisted of the Morse Avenue main replacement, project #800874 and the Booth Street main replacement, project #800799. R.H. White, the second highest bidder, was awarded the contract.

Two bids were received for the construction of the Fifield tank in Nashua. The lowest bidder, Preload, Inc was awarded the bid.

PWW Work Orders Provided to Audit

#801316	\$65,545
#610429	6,086
Multiple	2,315,916
Multiple	297,249
	\$2,684,796
	#610429 Multiple

Shakespeare Booster Rebuild, \$65,545

Audit reviewed the work order for the Shakespeare booster rebuild totaling \$65,544.94. PWW provided the time sheets representing in-house labor which totaled \$6,192.04. Labor overhead was charged at 50% totaling \$3,114.60. Audit reviewed all invoices and noted that they were dated from March 2008 through June 2008. The entries to book plant-in-service where dated May 31, June 30 and July 31, 2008.

A journal entry in June booked \$7,367.79 to account 2304-550, Booster Structures and the same amount to account 2346-000 – Communication equipment. Audit submitted a request to confirm the accounts and if the entries were an allocation. Further review found that PWW allocated an invoice from Electrical Installations Inc. to several Plant accounts.

Fifield Tank Replacement, \$2,315,916

The Company has stated this project was completed and used and useful by the end of March, 2009. Audit was provided four work orders for the Fifield Tank Replacement totaling \$2,269,813. Audit reviewed work order #801321/01 for 2008 costs totaling \$2,146,249. Additional work orders and journal entries to book 2009 costs were provided bringing the cost of the total project as of March 31, 2009 to \$2,315,916. The filing Schedule 3. Attachment A, Exhibit 1 with the revised Step 2 totals \$2,323,800 for the tank replacement, a difference of \$7,884.

PWW provided the time sheets representing in-house labor which totaled \$6,192.04. Labor overhead was charged at 50% totaling \$3,114.60. Audit reviewed all invoices and noted that they were dated from March 2008 through the end of 2008. The entries to book plant-in-service were recorded in March 2009.

The Fifield tank originally placed in service in 1958 was fully depreciated and retired at full cost of \$157,407. The Company retired costs associated with the 1985 restoration of this tank totaling \$132,605 in March, 2008. Accumulated Depreciation was debited for \$73,876. The total Fifield tank retirement amount was \$290,012.

An entry on March 31, 2009 booked the cost of removal as \$46,000. Audit noted on the PWW's Asset Acquisition details that the credit received for the resale of materials is estimated to exceed the cost of removing the tank. The Company posted a gain on the cost of removal totaling \$46,000 to CWIP and crediting Accumulated Depreciation: Cost of Removal.

Main Replacement

Morse Avenue

Audit reviewed work order #800796 for the Morse Avenue Main replacement project totaling \$154,836.32. PWW provided the time sheets representing in-house labor which totaled \$494.58. Labor overhead was charged at 50% totaling \$248.77. Audit reviewed all invoices and noted that all were dated in 2008. Entries totaling \$97,618.31 were booked to account 2331-200, Distribution Mains and \$17,088.23 to account 2333-200, Renewed Services. Paving was booked to account 2331-002 for \$5,129.78 on 12/31/08.

PWW booked \$17,088 to account 2333-200-0001, Renewed Services for the Morse Avenue main replacement project in October of 2008.

Booth Street

Audit reviewed the work order for the Booth Street Main Replacement project totaling \$141,374.82. PWW provided the time sheets representing in-house labor which

totaled \$729.45. Labor overhead was charged at 50% totaling \$366.92. Audit reviewed all invoices and noted that all were dated from March 2008 through December 2008. The entries to book plant-in-service were dated August 31, October 31 and December 31 2008. Paving was booked to account 2331-002 for \$8,150.69 on 12/31/08.

PWW booked \$19,412 to account 2333-200-0001, Renewed Services for the Booth Street main replacement project in October of 2008. Paving totaled \$8,151 and was booked on December 31, 2008.

Retirements related to the Main Replacements totaled \$1,597 per the Asset Disposition Detail and were booked in November 2008.

Cost of Removal related to the Morse Avenue, the Booth Street and Kinsley Avenue projects was calculated at 10% of total costs per schedule 3, Attachment A, Exhibit 2 and totaled \$24,489 per the filing.

AFUDC

The Asset Acquisitions Schedule 3, Attachment A, Exhibit 1 lists separately the capitalized interest for each step adjustment. Step 1 totals \$91,712 and Step 2 totals \$164,883. Total AFUDC for the test-year was \$256,595.

The work orders showed a capitalized <u>interest rate of 8%</u> per order #24,261, dated 12/31/03 being used throughout the test-year. The amount is computed on capital projects that exceed \$50,000 and take more than three months to complete.

The AFUDC for Step 2 excluded the costs for Transmission & Distribution mains as construction occurs over a short time frame and was calculated only on the WTP and Fifield Tank.

Audit submitted a request for a schedule of the calculation of the debt and equity components of AFUDC. Audit tested several months of the debt and equity components for capitalized additions for the months of April, July and December of 2008 and found no exceptions.

CONTRIBUTIONS IN AID OF CONSTRUCTION

There were no Contributions in Aid of Construction related to the Step 1 and 2 adjustment projects.

ACCUMULATED DEPRECIATION

Audit recalculated account #2108-Accumulated Depreciation for 2008 from the filing schedule 3, Attachment A, Exhibit 1 with no exceptions. The Company utilized half-year convention for all assets placed in service in 2008.

Summary: The total cost audited by the PUC was \$12,121,317.

 Step 1
 \$9,436,521

 Step 2
 \$2,684,796

 Total
 \$12,121,317

PENNICHUCK WATER WORKS, INC. COMPUTATION OF REVENUE DEFICIENCY For The Twelve Months Ended December 31, 2007

STEP INCREASE Schedule A Per Audit & Settlement

	7	TEST YEAR	RO FORMA JUSTMENTS	PRO FORMA TEST YEAR	P	EP INCR #1 RO FORMA JUSTMENTS	FC	OMBINED PRO ORMA & STEP CR #1 FORMA TEST YEAR
Consolidated Rate Base	s	72,945,003	\$ 4,898,940	\$ 77,843,943	\$	12,393,963	\$	90,237,906
RATE of Return		7.89%		7.38%				7.38%
Income Required	\$	5,755,361		\$ 5,744,414			\$	6,659,014
Adjusted NOI	\$	4,680,242	\$ (440,636)	\$ 4,239,606	\$	(448,659)	\$	3,790,947
Deficiency	\$	1,075,119		\$ 1,504,808			\$	2,868,067
Tax Factor		60.39%		60.39%				60.39%
Revenue Deficiency	\$	1,780,293		\$ 2,491,817	\$	2,257,425	\$	4,749,242
Water Revenues	\$	21,312,996	\$ 390,072	\$ 21,703,068	\$	-	\$	21,703,068
Proposed Revenue Inc		8.35%		11.48%		10.40%		21.88%

PENNICHUCK WATER WORKS, INC. OPERATING INCOME STATEMENT For The Twelve Months Ended December 31, 2007

STEP INCREASE
Schedule 1
Per Audit & Settlement

	TWELVE MONTHS 12/31/07	PRO FORMA ADJUSTMENTS	PRO FORMA 12 MONTHS 12/31/07	STEP INCREASE PRO FORMA ADJUSTMENTS		COMBINED TEST YEAR & STEP PRO FORMA TEST YEAR
Water Sales	\$ 21,312,996	\$ 390,072	\$ 21,703,068	\$ -		S 21,703,068
Water Sales for Resale	933		933			933
Other Operating Revenue	233,983	237,601	471,584	77,435	(3)_	549,019
Total Revenues	21,547,912	627,673	22,175,584	77,435		22,253,019
Production Expenses	3,449,914	394,733	3,844,647	-		3,844,647
Transmission & Distribution Expense	1,221,403	41,736	1,263,139	-		1,263,139
Engineering Expense	540,788	11,023	551,811	-		551,811
Customer Acct & Collection Exp	339,031	-	339,031	•		339,031
Administrative & General Expense	5,609,087	444,268	6,053,355	113,095	(4)	6,166,450
Inter Div Management Fee	(1,402,374	(305, <u>640)</u>	(1,708,014)			(1,708,014)
Total Operating Expense	9,757,849	586,120	10,343,968	113,095		10,457,064
Depreciation Exp/Acq Adj (Credit)	3,329,392	286,538	3,615,930	452,701	(1)	4,068,631
Amortization Expense: CIAC	(446,433	-	(446,433)			(446,433)
Amornzation Expense	32,156	(12,250)	20,206	2,001	(5)	22,207
Gain on Disp/Utility Property	-	-		-		-
Loss on Disposal of Computer Equip	-	-	-	-		-
Taxes Other Than Income Tax	1,995,154	498,228	2,493,382	252,574	(6)	2,745,956
Income Tax	2,199,252	(290,327)	1,908,925	(294,277)	(2)	1,614,648
Total Operating Deductions	7,109,821	482,189	7,592,010	412,999		8,005,009
Net Operating Income	4,680,242	(440,636)	4,239,606	(448,659)	j	3,790,947

Notes:

⁽¹⁾ increase/decrease depreciation for additions/deletions to plant assets per Schedule 1, Attachment B

⁽²⁾ reflect income tax effect on protorma adjustments calculated on effective tax rate of 39.61% per Schedule 1, Attachment D

^{3,} increase in other operating revenues per Schedule 1, Attachment A

⁽⁴⁾ increase in 2008 pension costs per Schedule 1, Attachment C.

^{5.} increase/decrease amortization other for additions/deletions per Schedule 1, Attachment B

^[6] increase in 2008 property taxes per Schedule I, Attachment C

PENNICHUCK WATER WORKS, INC. Pro Forma Adjustment Income or Expense **OPERATING REVENUES** For The Twelve Months Ended December 31, 2007 Per Audit & Settlement

STEP INCREASE Schedule 1 Attachment A

I OTHER WATER REVENUE

A. To reflect change in revenue resulting from Co's proposed increase in customer fees (Adjustment 11b):

	<u>Pı</u>	<u>ro-forma</u>	 <u>Actual</u>	<u>Increase</u>	
Meter On/Off Collections	\$	90,763	\$ 55,328	\$ 35,435	
Service Connection Fees		89,600	47,600	42,000	
				\$ 77,435	
Therefore:					\$ 77,435

TOTAL OTHER WATER REVENUE PRO FORMA: 77,435 PENNICHUCK WATER WORKS, INC.
Pro Forma Adjustment Income or Expense
DEPRECIATION & AMORTIZATION
For The Twelve Months Ended December 31, 2007

STEP INCREASE
Schedule 1
Attachment B
Per Audit & Settlement

I DEPRECIATION

A. In 2008, the Company expects to add depreciable assets and full year depreciation expense is reflected in the proforma step increase

(See Schedule 3, Attachment A, Exhibit 1)

Therefore: \$ 457,810

B. In 2008, the Company expects to retire depreciable assets. The total depreciation expense reduction is reflected in the proforma step increase.

(Schedule 3, Attachment A, Exhibit 3)

 Step increase 1
 \$ (21,188)

 Step increase 2
 \$ (17,064)

 Total
 \$ (38,252)

Therefore: \$ (38,252)

C. In 2008, the Company is installing filter media with an estimated useful life significantly less than the group rate of 15 years. In 1999, \$361,096 of media was installed and then replaced in 2005. In 2007 and 2008, the media is being replaced again. The Company is proposing a separate depreciation rate for filter media of 7 years and a pro forma adjustment as follows:

Step Increase 1:

Filter Media #1, 2 and 3
(\$145,000 per filter)

Current Depreciation

Proposed Depreciation
Full Year

Pro Forma Adjustment

\$ 435,000
\$ \$ 435,000
\$ \$ 29,000

7 years
\$ 62,143
\$ 33,143
\$ \$ 22,095

(Filter 1 for full year; Filters 2 & 3 for 1/2 year)

Step Increase 2: Filter Media #4 and 5 (\$145,000 per filter)

 (\$145,000 per filter)
 \$ 290,000

 Current Depreciation
 15 years
 \$ 19,333

 Proposed Depreciation
 7 years
 \$ 41,429

 Full Year
 \$ 22,095

 Pro Forma Adjustment
 1/2 year
 \$ 11,048

Therefore:

TOTAL DEPRECIATION EXPENSE PRO FORMA:

\$ 452,701

33,143

II AMORTIZATION - OTHER

To allocate a portion of amortization expense relative to certain unamortized deferred debits to the Co's affiliates (Adjustment 44)

 Union Negotiations -- 2006 - 2007
 \$ 22,095

 2004 Compensation Study
 2,639

 Synergen Training - 2007
 556

 Total
 25,290

 Composite affiliate allocation %
 28 10%

Therefore: \$ (7,106)

To record Co's portion of amortization expense relative to 2008

Compensation Study.(Adjustment 45)

Annual Amortization: 2008 Comp Study \$ 12,667 Composit PWW Allocation Percentage 71,90%

Therefore: 9,107

TOTAL AMORTIZATION - OTHER PRO FORMA:

\$ 2,001

PENNICHUCK WATER WORKS, INC. Pro Forma Adjustment Income or Expense ADMIN & GENERAL AND PROPERTY TAXES For The Twelve Months Ended December 31, 2007

STEP INCREASE Schedule 1 Attachment C Per Audit & Settlement

I ADMINISTRATIVE AND GENERAL

A. To adjust Company's Pension Expense to 2008 level. (See Co response to Staff DR 3-8) (Adjustment 40) 2008 Pension Expense

Less: 2007 Pension Expense Increase in Pension Expense Composit PWW Allocation Percentage

Therefore:

782,273 (624,978)157,295

71.90%

\$ 113,095

TOTAL ADMIN AND GENERAL EXPENSE PRO FORMA:

\$ 113,095

II PROPERTY TAXES

A. In 2008, the Company increased its taxable utility property per Schedule 3, Attachment A, Exhibit 1. The expected property tax for these items is listed below and detailed in Schedule 3, Attachment A, Exhibit 1.

	Taxable	Ta	x Rate		Total
City/Town	Property	per	· \$1,000	F	rop Tax
Nashua	12,761,039	\$	15.30	\$	195,244
State NH	12,761,039	\$	6.60	\$	84,223
Total				\$	279,467

Therefore

\$ 279,467

B. In 2008, the Company retired its taxable utility property per Schedule 3, Attachment A, Exhibit 3. The property taxes for those items are listed below:

	Taxable	Tax Rate		To	tal
City/Town	Property	per	\$1,000	Pro	ор Тах
Nashua	1,227,962	\$	15.30	\$	(18,788)
State NH	1,227,962	\$	6.60	\$	(8,105)
Total				\$	(26,893)

Therefore

\$ (26,893)

TOTAL PROPERTY AND OTHER TAXES PRO FORMA:

\$ 252,574

PENNICHUCK WATER WORKS, INC. Pro Forma Adjustment Income or Expense INCOME TAXES

STEP INCREASE Schedule 1 Attachment D

For The Twelve Months Ended December 31, 2007 Per Audit & Settlement

I INCOME TAXES A. To reflect the pro- effect of the pro- Therefore:							
(Sch1, Attach A)	Ор	erating Reve	nues		\$ 77,435		
Less: (Sch1, Attach C) (Sch1, Attach C) (Sch1, Attach B) (Sch1, Attach B)	Adr Tot Der	penses ministrative a al Prop & Otl preciation ortization		ses	\$ 113,095 252,574 452,701 2,001 (820,371)		
			Net Operatir	ng Income	\$ (742,936)		
Pro Forma NHBI Therefore:	P Tax	@ 8.5%.					
	\$	(742,936)	8.5%	Sub Total	\$ (63,150) (679,786)	\$	(63,150)
Pro Forma FIT T Therefore:	ax 34°	%				,	
	\$	(679,786)	34%		\$ (231,127)		
				Sub Total	\$ (231,127)	\$	(231,127)
Total Step Incre	ase 1	Taxes				\$	(294,277)
TOTAL PRO FO	RMA	INCOME TA	XES:	NHBPT		\$	(63,150)
							•
				FIT		\$	<u>(231,127</u>)
				TOTAL		\$	(294,277)

HAPWW 2008 Rate Case\1604 06 Schedules\Revised 2008 Step Increase - PUC Audit Step Adds

PENNICHUCK WATER WORKSING. COMPUTATION OF RATE BASE

For the Thursen Months Ended December 34, 2007

Schedule 3 Por Audit & Sottlement

STEP INCREASE

	Fest Year Average (Seb 3B)	Year End	Pro Forma Adjusanents Permanent	Pro Forma	STEP INCREASE PRO FORMA	α	COMBINED PRO FORMA & STEP INCREASE
Description		Rate Base	Rates	Test Year			YEAR
Plast in Service	56,00,100,821	005,888,501	5,094,117	134,055,619	11,568,129	Ŧ	145,623,748
Vectors Depose	31,354,346	34,196,424	1,094,143)	32,260,163	(175,528)	<u>(j)</u>	32,084,635
Acom Depare Loss	2.155,329	2,734,582	•	2.155,329		. 1 5	2,716,809
vecum Depree: COR	104,250	579,134	٠	104,260		Œ	878,157
The nerical Reserve	169,788	353,160	•	169,788			169,788
Vequision Adjustment	8.11,995	844,905	٠	844,905			844,905
Accum Amont Acq Adj	239,652	255,984	•	239,652			239,652
CLAC	25,197,100	26,407,619		25,197,100			25,197,100
Amort of CLAG	\$3081,574	3,324,567	•	3,081,574			3,081,574
	5,315,794	\$1,206,775	6,188,260	81,544,054	13,079,035		94,583,089
COON							
Working Cap	1,692,044	1,830,829	(416,760)	1,275,284	13,945 (6)	(9)	1,289,229
Marcoals & Supplies	795,357	1,135,139		795,357			795,357
Preparations	\$12,515	413,019	•	377.515			377,515
Other & Deferred Charges	6,146,122	5,949,837	7.13,657	6,032,465	(5) (889) (2)	(2)	5,118,777
	9,011,038	4,327,824	(530,417)	8,480,621	(865,743)		7,580,878
M DY CTE							
Gastomer Advances	85,544	34,000	•	85,544			85,344
Castomas Deposits	13,160	158,677	•	173,160			173,160
Defensed Income Lax	9236,929	10,407,200	٠	9,216,029			9,216,029
ikegalatore i rababiç	1,24,151	966*106	•	924,151			924,151
Linguist Per	515,058	\$53,594	•	850,512			850,512
Deterred Rectal Credits	132,433	98,056	ł	152,433			132,433
Unforded EAS 100 and 158 Costs			758,902	758,902	(214,671)	íc,	344,231
	11,381,829	12,486,933	758,902	157,041,51	(214,671)		090*956*11
TOTAL Rate Base	72,945,003	78,047,667	4,898,940	77,843,943	12,393,963		90,237,906

Notes

- Universities with plant additions, with months per Schiedule 3, Attachment A
- 2. adjust for accomblated dependation is faced to step plant additions; retrements per Schedule 3. Attachment B
- 3. Adust for accombined depreciations to overprotein a for step plant retirements per Schedule 3. Anadometr C.
- assigns for acumulated skipactation to set of Removal proforma for step plant replacements/refrements per Schedule 3. Vitachment C.
 - Securities for adoctation of an announced disk evolutions and naturaled EAS For and 158 costs per Schedule 3, Arachment December for working expend on operators are announced expenses per Schedule 3. Arachment F

PENNICHUCK WATER WORKS, INC. PRO FORMA ADJUSTMENTS TO RATE BASE Plant in Service For The Twelve Months Ended December 31, 2007

STEP INCREASE
Schedule 3
Attachment A
Per Audit & Settlement

I PLANT IN SERVICE

A Schedule 3, Attachment A, Exhibit 1, details additions to plant in service for the completed step increases. The additions are capital improvements that are necessitated by SWDA requirements and by the need to replace aging infrastructure. All of these plant additions are considered non-revenue producing in nature. All assets were placed in service by March 2009.

Therefore:

\$ 12,796,091

B Schedule 3, Attachment A, Exhibit 3, details retirements of plant in service that occurred as a result of the step additions.

Step increase 1

(613,773)

Step increase 2

\$ (614,189)

Total

\$ (1,227,962)

Therefore:

\$ (1,227,962)

TOTAL PRO FORMA PLANT IN SERVICE

\$ 11,568,129

PENNICHUCK WATER WORKS, INC. PRO FORMA ADJUSTMENTS TO RATE BASE **Accumulated Depreciation**

For The Twelve Months Ended December 31, 2007

STEP INCREASE Schedule 3 Attachment B Per Audit & Settlement

I ACCUMULATED DEPRECIATION

A To reflect the accumulated depreciation associated with step plant additions.

(See Schedule 3, Attachment A, Exhibit 1)

Therefore:

457.810

B To reflect the accumulated depreciation reduction related to the retirements of plant in service.

(See Schedule 3, Attachment A, Exhibit 3)

Step increase 1 \$ (261,376) Step increase 2 \$ (405,106) Total (666,481)

Therefore: (666,481)

C. In 2008, the Company is installing filter media with an estimated useful life significantly less than the group rate of 15 years. In 1999, \$361,096 of media was installed and then replaced in 2005. In 2007 and 2008, the media is being replaced again. The Company is proposing a separate depreciation rate for filter media of 7 years and a pro forma adjustment as follows:

Step Increase 1:

Filter Media #1, 2 and 3

(\$145,000 per filter)		\$	435,000
Current Depreciation	15 years	\$	29,000
Proposed Depreciation	7 years	\$	62,143
Full Year		\$	33,143
Pro Forma Adjustment		\$	22,095
(Filter 1 for full year: Filt	ers 2 & 3 f	or 1	2 year)

Step Increase 2:

Filter Media #4 and 5

(\$145,000 per filter)		\$	290,000
Current Depreciation	15 years	\$	19,333
Proposed Depreciation	7 years	\$	41,429
Full Year		\$	22,095
Pro Forma Adjustment	1/2 vear	<u> </u>	11.048

Therefore:

33,143

TOTAL ACCUMULATED DEPRECIATION PRO FORMA:

(175,528)

PENNICHUCK WATER WORKS, INC. PRO FORMA ADJUSTMENTS TO RATE BASE Accumulated Depreciation: Loss & COR

For The Twelve Months Ended December 31, 2007

STEP INCREASE
Schedule 3
Attachment C
Per Audit & Settlement

I ACCUMULATED DEPRECIATION: LOSS

 $\boldsymbol{\mathsf{A}}$ To reflect the loss on the retirements of

plant in service.

(See Schedule 3, Attachment A, Exhibit 3)

 Step increase 1
 \$ 352,397

 Step increase 2
 \$ 209,083

 Total
 \$ 561,480

Therefore: \$ 561,480

II ACCUMULATED DEPRECIATION: COST OF REMOVAL

A To reflect the cost of removal on replaced assets

related to the step increases as follows: (See Schedule 3, Attachment A, Exhibit 1 and 5)

 Water Treatment Plant
 \$ 559,224

 Fifield Tank
 \$ (46,000)

 Merrimack Village Dam
 \$ 225,621

 Shakespeare Booster
 \$ 4,956

 Main Replacements
 \$ 30,095

 Total
 \$ 773,897

Therefore: \$ 773,897

TOTAL ACCUMULATED DEPRECIATION: LOSS PRO FORMA: \$ 1,335,377

PENNICHUCK WATER WORKS, INC. PRO FORMA ADJUSTMENTS TO RATE BASE UNAMORTIZED DEFERRED DEBITS & CREDITS For The Twelve Months Ended December 31, 2007

STEP INCREASE
Schedule 3
Attachment D
Per Audit & Settlement

214,671

I UNAMORTIZED DEFERRED DEBITS

A. To adjust allocation of certain Unamortized Deferred Debits to PV	VW's affiliates
per Settlement: (Adjustment 37 & 37a)	
Deferred Pension Costs (FAS 158)	\$ 2,405,929
Deferred Post Employment Health Costs (FAS 158)	(69,570)
Deferred Post Retirement Health Costs (FAS 158)	352,622
Deferred Asset - SERP	470,919
VEBA Trust - Union	405,593
VEBA Trust - Non-union	182,725
Employee Recruiter Fees	96,085
Union Negotiations 2006 - 2007	53,072
2004 Compensation Study	31,667
Synergen Training - 2007	19,477
Total Allocated Unamortized Deferred Debits per Settlement	3,948,519
Adjusted Composit Affiliate Allocation Percentage per Settlement	
Total adjusted allocation of Unamortized Deferred Debits	(933,035)
Therefore:	(933,035)
	(,,
B. To adjust Co's portion of 2008 Compensation Study per Settleme (Adjustment 38 & 38a)	ent:
2008 Compensation Study Cost	\$ 38,000
Less: Annual Amortization (3 years)	(12,667)
Net 2008 Compensation Study	25,333
Adjusted Composit PWW Allocation Percentage per Settlement	76.37%
Adjusted composit if www Andeaton if electricage per detriement	19,347
Therefore:	19,347
Therefore.	13,347
TOTAL UNAMORTIZED DEFERRED CHARGES PRO FORMA:	<u>\$ (913,688)</u>
II UNFUNDED FAS 106 AND 158 COSTS	
C. To allocation of Unfunded FAS 106 and 158 Costs to PWW's affil	liates
per Settlement: (Adjustment 39 & 39a)	
Unfunded FAS 106 and 158 Costs	\$ (908,469)
Adjusted Composit Affiliate Allocation Percentage per Settlement	
Adjusted pro-forma allocation per Settlement	214,671
Therefore:	214,671

TOTAL UNFUNDED FAS 106 AND 158 COSTS PRO FORMA:

PENNICHUCK WATER WORKS, INC. PRO FORMA ADJUSTMENTS TO RATE BASE Working Capital For The Twelve Months Ended December 31, 2007

STEP INCREASE Schedule 3 Attachment E Per Audit & Settlement

I WORKING CAPITAL

A. A pro forma adjustment for working capital is calculated at 45 days divided by 365 days or 12.33%. (As found in the Company's last case DW-03-107.) Total pro forma operation and maintenance expenses (Schedule 1) are for the twelve months of the test year.(Adjustment 36) Therefore:

Working
Total O & M Expenses Capital Rate
\$ 113,095 12.33%

\$ 13,945

TOTAL PRO FORMA WORKING CAPITAL:

\$ 13,945

STEP INCREASE Schedule 3 Attachment A Exhibit 1 Per Audit & Settlement

	Additions												153		ნმ
Acct	Account Description		Total					Accumulated	Depreciation		Full Year		Property		State
No.			Cost	Cost of Ren (2)	levor	Adjusted Cost		Depreciation	Rato	De	preciation		Taxes		Property Taxes
304.30	Structures & Improvements - Purification	\$	708,123			708,123	\$	17,420	2 45%	\$	17,420	S	10 834	\$	4,674
309.00	Supply Mains	S	354,720		\$	364,720	S	5,471	1 50%	\$	5,471	S	5,580		2,407
310 00	Power Generation Equipment	S	2,120		\$	2,120	\$	130	6.11%	\$	130	S	32	S	14
311.20	Electric Pumping Equipment	\$	273,235		5	273,235	\$	12,022	4.40%	\$	12,022	\$	4,180	S	1,803
320.00	Purification System Equipment	5	75,853		9	75,853	\$	5,059	6.67%	\$	5,059	\$	1,161	\$	501
320.20	Water Treatment Equipment	s	7,240,451		5	7,240,451	\$	239,659	3.31%	\$	239,659	S	110,779	S	47,787
320.30	Water Treatment Filters	\$	580,000		\$	580,000	\$	82,882	14.29%	S	82,882	\$	8,874	S	3,828
331.00	Transmission & Distribution Mains	S	325		\$	325	\$	5	1.57%	\$	5	\$	5	S	2
339.00	Other Plant & Misc Equipment	\$	10,820		\$	10,820	Ş	271	2.50%	\$	271	\$	16 ô	S	71
340.00	Office Furniture & Equipment	s	12,153		5	12,153	\$	982	8.08%	\$	982	\$	185		80
346.00	Communications Equipment	\$	163,424		5	163,424	S	8,596	5.26%	S	8,596	\$	2,500	\$	1,079
347.00	Computer Equipment	S	5,705		\$	5,705	\$	815	14.29%	\$	615	\$	87	S	38
348.00	Other Plant & Misc Equipment	\$	2.234		5	2,234	\$	89	4.00%	S	89	S	34	_S_	15
		S	9,439,164			9,439,164	-\$	373,401	3.96%	5	373,401	Š	144,419	\$	62,298
	AFUDC (1)	s	674,513		5	674,513	S	26,683	3.96%	\$	26,683	\$	10,320	S	4.452
	Water Treatment Plant Contract 4	\$_	10,113,677			10,113,677	\$	400,084	3.96%	\$	400,084	\$	154,739	S	66,750
330 00	Distribution Reservoirs & Standpipes	s	2.315.916	s	- 5	2.315.916	s	50,487	2.18%	s	50,487	S	35,434	\$	15 285
	Fifield Tank Replacement	S	2,315,916	\$		2,315,916	\$	50,487	2.18%	\$	50,487	\$	35,434	\$	15,285
304.20	Structures & Improvements - Pumping	s	7.368		9	7 368	s	181	2.46%	s	181	s	113	s	49
311 20	Electric Pumping Equipment	s	49,564	S (-	4,956) \$	44.607	S	1,963	4.40%	S	1,963	s	682	S	294
334.00	Meters	S	458	•		458	S	2 2	4.78%	\$	22	S	7	\$	3
346 00	Communications Equipment	S	7,368			7,368	S	388	5.26%	S	388	S	113	\$	49
347 00	Computer Equipment	S	787		5	787	S	113	14.29%	\$	113	\$	12	5	5
	Shakespeare Booster	S	65,545	\$ (4,956)	60,589	\$	2,666	4.40%	S	2,666	S	927	Ş	400
331 00	Transmission & Distribution Mains	s	13.280	S (1,326) 3	11.952	s	188	1.57%	s	188	s	183	s	79
331 20	Transmission & Distribution Mains	S	251,172		5.117) \$		-	3.617	1.60%	S	3,617	Š	3,459	S	1 492
333 20	Services	s	36 500	-	3.650)		-	769	2.34%	Š	769		503	S	217
	Main Replacements	\$	300,953		0.095)			4,573	1.69%	Š			4,144		1,788
	Total Additions with AFUDC	<u> </u>	12,796,091	Š (3	5.052) 5	12,761.039	<u>-</u>	457,810	3.59%	<u>s</u>	457,810	5	195.244	<u> </u>	84,223

Notes:

⁽¹⁾ Reflects the Water Treatment Plant Contract 4 AFUDC through 2008 and detailed in schedule provided in response to audit request 14. The amount will be transferred from CWIP to plant accounts in 2009. The AFUDC rate utilized was 8% per order #24,261. The depreciation rate on AFUDC is based on a weighted average rate of the individual account depreciation rates.

⁽²⁾ Cost of removal reflected in the schedule is only the cost of removal included in the total cost. For large projects such as the Water Treatment Plant and the Fifield Tank, the cost of removal is specifically identified, not included in the total cost and charged directly to cost of removal.

Step Increase Schedule 3 Attachment A Exhibit 2 Page 1 Per Audit Settlement

Asset IO	Acquisition Date	Acquisition Cost	Placed in Service	Book Cost
WTP Contract 4 Year Ending December	r, 200 8			
Asset Gt. Acat # 2304-	800.001			
2009-07833-11		- Aluminum Windows - Contract #4		
	02/01/2008	10,400 00	92/01/2008	10 400 00
2000-07833-12	Office Renovations	- Acoustical Ceiling - Contract #4		
	02/01/2008	5,600 00	02/01/2008	5,600 00
2000 0/833 13		Painting Orlando - Confract #4		
2000-07833 14	02/01/2008	4 000 00	02/01/2008	4,000 00
2000-07833 14	02/01/2008	Window Treatment - Contract #4 2.765.00	02/01/2008	2 765 00
2000 07833 15		- Sprinklers - Contract #4		
-	02/01/2008	3,100.00	02/01/2008	3,100 00
2000-07891 11	Office Renovations	- Locker Room Masonery - Contract #4		
	04/01/2008	24,000 00	04/01/2008	24,000.00
2000-07891-12		- Expansion Joint - Contract #4	****	
	04/01/2008	1,000,00	04/01/2008	1,000 00
2000 07891 13	Qffice Renovations Q4/01/2008	Rough Carpentry - Contract #4 2.600.00	()4/01/2008	2,690 00
2000-07891 14		- Caulking - Contract #4	04/01/2000	2,000 00
2000-07071 14	04/01/2008	15,000 00	04/01/2008	15,000 00
2000-07891 15	Office Renovations	- Doors & Frames - Contract #4		
	04/01/2008	8,000 00	04/01/2008	8 000 00
2000-07891-16		- Accoustical Ceiling - Contract #4		
	04/01/2008	5,600 00	04/01/2008	5,600 00
2000-07891 17		- Flooring - Contract #4	04/04/2000	14 ()00 00
2000-07891-18	04/01/2008	14,000 00 - Sprinklers - Contract #4	04/01/2008	14,000 00
2000-07491 10	04/01/2008	5,400.00	04/01/2008	5,400.00
2000 07891 191		Rough Plumbing Lemire - Contract #4		w,
	04/01/2008	33,800.00	04/01/2008	33,800 00
2000-07891-192	Office Renovations	- HVAC Equipment Lemire - Cuntract #4		
	04/01/2008	6,800.00	04/01/2008	6,800 00
2000-07891 193		Hydronic Piping Lemire - Contract #4		
2000 07001 104	04/01/2008	6,000 00 Sheet Metal Lemire -Contract #4	04/01/2008	6,000 00
2000-07891-194	04/01/2008	4,000 00	04/01/2008	4 000 00
2000-07891 195		- HVAC Insulation Lemire - Contract #4	0.470 172 000	4 000 00
	04/01/2008	3,000 00	04/01/2008	3,000 00
2000-07891 106	Office Renovations	Comperature Controls Lemire - Contract #4		
	04/01/2008	1,850 00	04/01/20C8	1,850 00
2009 0 007771		1 AV Chain link & Gates - Contract #4		
	01/01/2008	9 733.00	01/01/2008	9 733 00
290-30-007772	01/01/2008	miths Inc - Contract #4 423 95	24/04/2008	423 95
20000 007775 1		Doors & Frames Contract #4	01/01/2008	423 73
2 1 , 5071 - 7 1	01/01/2008	4 000 00	01/01/2008	4 000 00
1 # 30 007775 2	Office Renovations	- Alamieum Windows - Contract #4		
	01/01/2008	5.501,00	01/01/2008	5 561 00
2000,00 77753	 Hice Renovations 	Acoustical Ceiling - Contract #4		
	01/01/2008	5 600 00	01/31/2008	5,300.00
.5500 (07775 4		- F'ooring - Contract #4		
21.00 m m 1115 F	01/01/2008	4,571.00	01/01/2008	4 571 00
20050 Jul 115 5	01/01/2008	- Painting Orlando - Contract #4 14 500 00	01/01/2008	14,500-00
20000 07775 9		- Sprinkters - Contract #4	Q10702000	14,500 00
21.00	01,01/2008	4 050 00	01/01/2008	4,050.00
. N ≤9 007830	Crack Repair - Con			
	02/01/2008	8,775 CO	02/01/2008	8,775.00
20000 007843		- 30" Base & Wall Cabinet for WTP Lunchroom - Centract #4 -		
	03/01/2008	447 00	00/01/2008	447.00

Step Increase
Schedule 3
Attachment A
Exhibit 2
Page 2
Per Audit Settlement

Askel 10		
GAMD 2008 283 40 044012008 044012008 044012008 044012008 123 00 044012008	ok Cost	
CMERC CMER		
AMO 1/2008	383 40	
Clinic Revieworks - Waliplates (Home Deput) - Contract #4		
PARC 12000	123 00	
Personance Per	8 50	
	0 70	
Pecade P	8,500 00	
25000 00730 3 Pleadworks - Centract #4 25000 00 25001/2008 1,818 00 05001/2008 1,818 00 05001/2008 1,818 00 05001/2008 1,818 00 05001/2008 1,808 00	0.70000	
0.501/2008	25,000 00	
	14,816.00	
	40,000 00	
	109,500 00	
	11,000 00	
	(3,000,00	
Pleadworks - Flectrical Fixing - Contract #4 05/01/2008 3,002 60 0,5/01/2008	12,000 00	
	12,000 00	
	3,002.60	
05/01/2008 88.097.46 05/01/2008 05/0		
	98 097 46	
20000 008011 Sitework - Piping Valve Vault #1 - Contract #4 07/01/2008 1,200.00 07/01/2008 07/01/2008 07/01/2008 0.000.00 07/01/2008 0.000.00 0.000.00 0.000.00 0.000.00		
07/01/2008 1,200.00 07/01/2008 07/01/2008 07/01/2008 0.000.00 07/01/2008 0.000.00 07/01/2008 0.000.00 0.000.00 0.000.00 0.000.00	15 294 68	
07/01/2008 8.000.00 07/01/2008 07/01	1,200,00	
Office Renovations - Aluminium Windows - Contract #4	0.000.00	
07/01/2008 15.000 00 07/01/2008 07/0	8,000 00	
Office Renovations - Drywall - Contract #4	15,000 00	
	15,000 50	
07/01/2008 5,600.00 07/01/2008 07/01	5,600 00	
20000 008011 6 Office Renovations Flooring - Contract #4 1,000 00 07/01/2008 1,000 00 07/01/2008 1,000 00 07/01/2008		
07/01/2008	5.600 00	
Office Renovations - Painting Orlando - Centract #4 O7/01/2008 5.225.00 07/01/2008 07/		
07/01/2008 5.225.00 0.7701/2008 20:000-008011.8 Office Renovations - Lockers - Contract #4 07/01/2008 7,000.00 0.7701/2008 20:000-008057.1 Office Renovations - Aluminum Windows - Contract #4 08/01/2008 1.500.00 0.8011/2008 20:000-008057.2 Office Renovations - Bathroom Accessories - Cantract #4 08/01/2008 2,000.00 0.8011/2008 20:000-008057.3 Office Renovations - Buthroom Accessories - Cantract #4 08/01/2008 2,000.00 0.8011/2008 20:000-008058 Office Renovations - Hydronic Piping - Lentire - Contract #4 08/01/2008 800.00 0.8011/2008 20:000-008058 WTP CONTRACT #4 - FRONT GATE 08/01/2008 8.790.99 0.8011/2008 20:000-008051 V/TP CONTRACT #4 - FRONT GATE 09/01/2008 1,158.08 0.9011/2008 20:000-008051 Predworks - Dust Protection, Panting & Electrical - Contract #4 10/01/2008 1.0011/2008	1,000 000	
201001-008011 8 Office Renovations - Lockers - Contract #4 07/01/2008 7,000 c0 07/01/2008 7,000 c0 07/01/2008 200001098057 1 Office Renovations - Aluminum Windows - Contract #4 08/01/2008 1,500 00 08/01/2008 08/01		
07/01/2008 7,000.00 07/01/2008 20000-038057 1 Office Renovations - Aluminum Windows - Contract #4 D8/01/2008 1,500.00 08/01/2008 20000-088057 2 Office Renovations Bathroom Accessories - Contract #4 D8/01/2008 2,000.00 08/01/2008 20000-088057 3 Office Renovations Hydronic Piping - Lemine Contract #4 D8/01/2008 800.00 98/01/2008 20000-088058 WITP CONTRACT #4 - FRONT GATE D8/01/2008 8,790.99 98/01/2008 20000-08059 WITP CONTRACT #4 - FRONT GATE D8/01/2008 1,158.08 99/01/2008 20000-08058 1/158.08 99/01/2008 20000-08058 1/158.08 99/01/2008 20000-08058 1/158.08 99/01/2008 20000-08058 1/158.08 99/01/2008 20000-08058 1/158.08 99/01/2008 20000-08058 1/158.08 99/01/2008	5,225 00	
Office Renovations Abunnoum Windows Contract #4 D8/01/2008 1,500 00 08/01/2008 1,500 00 08/01/2008 08/	7,000.00	
D8/01/2008 1,500 00 D8/01/2008 D8/01	7,000.00	
Office Renovations Bathroom Accessories - Contract #4	1,500.00	
Office Renovations Hydroric Piping - Lentire Contract #4		
08/01/2008 800 00 08/01/2008 20500-008058 WTP CONTRACT #4 - FRONT GATE 08/01/2008 8,790.99 08/01/2008 20500-008071 WTP CONTRACT #4 FRONT GATE 09/01/2008 1,158.08 29-01/2008 2,3018,3018181 Headworks Dust Protection, Printing & Electrical - Contract #4 10/01/2008 2,005.79 10/01/2008	2,000 00	
20000-008058 WTP CONTRACT #4 - FRONT GATE 08/01/2008 8,790.99 08/01/2008 20000-008001 WTP CONTRACT #4 - FRONT GATE 09/01/2008 1,158.08 09/01/2008 2,0000-008183 Preadworks Dust Protection, Painting & Electrical - Contract #4 10/01/2008 2,005.79 10/01/2008		
08/01/2008 8,790.99 08/01/2008 20000.608001 WEP CONTRACT #4 FRONT GATE 69/01/2008 1,158.08 09/01/2008 2,9000.008183 Preadworks: Dust Protection, Printing & Electrical - Contract #4 10/01/2008 2,005.79 10/01/2008	800 00	
20000 608001 WEP CONTRACT #4 FRONT GATE 69/01/2008 1,158 08 09/01/2008 2,3010,0081831 Readworks Dust Protection, Painting & Cleatrical - Contract #4 10/01/2008 2,005 79 10/01/2008		
G9/01/2008 1,158 08 29/01/2008 Live adworks Dust Protection, Printing & Cleatrical - Contract #4 10/01/2008 2 005 79 10/01/2008	8 700 39	
2.90% 308783		
10/01/2008 2 005 79 10/01/2008	1 158 0 8	
The state of the s	2.005.70	
	2 905 79	
12/01/2008 4,350 00 12/01/2008	4.350.00	
20000 J08252 2 Headworks Skide Gate Contract #4	1,170 70	
12/01/2008 500 00 12/01/2008	500.00	
20000-06011 1 Office Renovations - Bathroom Accessories - Contract #4		
07/01/200 8 24,000 00 07/01/2008	24 000 0 0	
20000 00011 2 Office Renovations - Sprinklers - Contract #4		
07/01/2008 07/01/2008	3,039.00	
25000 09011.3 Office Renovations - Finish Plumbing - Lemira - Gentract #4		
07/01/2008 14,000 00 07/01/2008	14,300.00	

Step Increase Schedule 3 Attachment A Exhibit 2 Page 3 Per Audit Settlement

Per Audit S

			Per Audit Settlemen
Asset ID	Adquisition Date Acquisition Cost	Placed in Service	Book Cost
20000-08011-4	Office Renovations - Hydronic Piping - Lemire - Contract #4		
	07/01/2008 2,400 00	07/01/2008	2,400.00
20000-04011-5	Office Renovations - HVAC Institution - Lemike - Contract #4 07/01/2008 1,320 00	07/01/200 8	1.320.00
20000-08011-6	Office Renovations - Femperature Controls - Lemire - Contract #4		
	07/01/2008 4,250 00	07/01/2008	4 250 00
20000-08011-7	Headworks - Dust Protection - Contract #4 97/01/2008 1,000 00	07/01/2008	1,000 00
20000 08011 8	Headowrks - Process Area Painting Orlando - Contract #4		
	07/01/200 8 17,000 d0	07/01/2008	17 000 00
20000 08011 91	Finadworks - Concrete Headworks - Contract #4		
	07/01/2008 15,684 00	07/01/2008	15,684 00
20000 08011 92	Contract #4	07/01/2008	339 20
20000-08252 31	07/01/2008 339 20 New Front Door & Glazing - Portland Glass - Contract #4	0770172008	339 20
20000-00232-31	12/01/2008 1,581 32	12/01/2008	1 581 32
20000 08252 32	Fuel - Lorden Oil - Contract #4		
	12/01/2009 200 00	12/01/2008	200 0 0
20000 008419 1	Office Renovations - Sheet Metal - Lemire - Contract #4		
	04/01/2009 1,138 00	04/01/2009	1 138 00
20000-008419-2	Office Renovations - HVAC Insulation - Lemire - Contract #4		
	04/01/2009 1,000.00	04/01/2009	1,000.00
20000 008419 3	Office Renovations - Temperature Controls - LeMire - Control #4		
	04/01/2009 5,000 00	04/01/2009	5,000 00
20000-008419 4	Office Renovations - HVAC Test & Balance - Lemire - Contract #4 04/01/2009 3,400.00	04/01/2009	3,400 00
20000-008419-5	Office Renovations - Electrical Office - Ewing - Contract #4	0.00072009	3,400 00
2000000004793	04/01/2009 1,000 00	04/01/2009	1,000 00
Subtotal: 2304-800-001	(70) 708,122.97		708,122.97
Asset GL Acct #1 2309-20	00-001		
20000 007931 1	Headworks Install New 42" Raw Water Line - Contract #4		
	05/01/2008 82,800.00	05/01/2008	82,800 00
20000-007931-2	Headworks - Piping From Meter Vault to Filter Gallery - Contract #4		
	05/01/2008 29,000 00	05/01/2008	29,000.00
20000-007931-3	Headworks - Replace 42" Raw Water Line - Contract #4		
	05/01/2008 72,483.50	05/01/2008	72 463 50
20000-007931-4	Headworks Plant Water - Contract #4	0610412008	51 300 00
20000 007931 5	05/01/2008 51,300 00 Headworks - Fay Spotford & General Conditions (RH White) - Contract #4	05/01/2008	31 300 00
70000 007 43 (3	05/01/2008 32,720 38	95/01/2008	92,720.38
20000-008012 1	Headworks - Install New 42" Raw Water Line - Contract #4	5370172000	72,720 00
1.7000 3.703 2	07/01/2008 9,200 00	07/01/2008	9,200 00
20000-008012-2	Headworks Replace 42" Raw Water Line - Contract #4		
	07/01/2008 24 536 50	07/01/2008	24 536 50
20000 008012 3	Headworks Plant Water - Contract #4		
	07/01/2008 2,700.00	07/01/2008	2,700 CO
Subtotal: 2309-200-001	(8) 364,720 38		364,720,38
Asset GL Acct # 2010/0	20-001		
20%79.007831	Snow Station - Cenerator - Contract #4		
	02/01/2008 2,120.00	02/01/2008	2,120,00
Subtotal: 2310-000-001	(1) 2,120.00		2,120.00
Asset GL Acct # 2311 20	99-901		
20000 007028 1	Headworks - Jet Purnps - Contract #4		
	05/01/2008 59.400 00	05/01/2008	59,400 00
29000-307928-2	Headworks - Install Jet Pumps - Contract #4		
	G5/01/2008 2,000 00	05/01/2008	2 000 00
aprilo 007928 3	Headworks - Recycle Pumps - Contract #4		
	05/01/2008 59,400 00	05/01/2004	59,400.00

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Book Cost Placed in Service Asserio Acquisition Date Acquisition Cost 20000 007928 4 Tleadworks - Install Recycle Pumps - Contract #4 05/01/2008 1 (0.000) 1 000 00 05/01/2008 20000-007928-5 Headworks Piping in Recycling Station. Contract #4 05/01/2008 11 000 00 05/01/2008 11 000 00 20000 007928 6 Headworks - Piping in Stilling Well - Contract #4 05/01/2008 13,500,00 05/01/2008 13.500.00 20000 007928 7 Headworks - Piping for Jet Pumps - Contract #4 8,000.00 05/01/2008 05/01/2008 8 000 00 20000 007928 8 Headworks - Fay Spofford & General Conditions (RH White) - Contract #4 05/01/2008 60 734 17 05/01/2008 60 734 17 20000 007981 1/3 HP Centrifugal Pump - Horris Blower Building - Contract #4 06/01/2008 351 20 06/01/2008 351 20 20000-308184 Headworks, Jet Pumps (Piping & Installation) & Piping in Recycle Station - Contract #4 10/01/2008 21,300.00 10/01/2008 21,300,00 20000-008253 Headworks, Piping in Stilling Well - Contract #4 12/01/2008 12/01/2008 500 00 500.00 237,185 37 Subtotal. 2311-200-001 (11) 237.185.37 Asset GL Acct # 2311-210-001 20000-008013 1 Headworks - Recycle Pumps - Contract #4 5,000 00 07/01/2008 07/01/2008 5 000 00 20000-908013-2 Headworks - Install Recycle Pumps - Contract #4 07/01/2008 2.149 42 07/01/2008 2 149.42 20000-008013 3 Headworks - Piping in Recycle Station - Contract #4 07/01/2008 12 000 00 07/01/2008 12 000 00 20000-008013 4 Headworks - Piping in Stilling Weil - Contract #4 12,000 00 07/01/2008 07/01/2008 12.000.00 20000-008420 1 Headworks - Jel Pumps - Contract #4 04/01/2009 3,300 00 04/01/2009 3,300,00 20000-008420 2 Headworks - Recycle Pumps - Contract #4 04/01/2009 1 600 00 04/01/2009 1 600.00 Subtotal: 2311-210-001 (4) 36 049 42 36.049.42 Asset Gt. Acct #: 2320-000-001 20000-007926 Chemical Feed - Ferric Feed System - Contract #4 447 70 05/01/2008 447.70 05/01/2008 20000-008014-1 Headworks - Carbon Dioxide Equipment - Contract #4 17 500 00 07/01/2008 17 500 00 07/01/2008 20000-008014-2 Headworks - Install Carbon Dioxide Equipment - Contract #4 07/01/2008 1 600 00 0.7/01/2008 1.600.00 20000 008014 3 Headworks - Carbon Dioxide Instruments - Contract #4 07/01/2008 1 500 00 07/01/2008 1.500.00 20000-008014-4 Headworks - Sample Pumps - Contract #4 07/01/2008 800.00 07/01/2008 900 00 20000-008014-5 Eleadworks - Install Sample Pumps - Contract #4 07/01/2008 750.00 97/01/2008 750.00 20000-008014-6 Filter #1 - Painting Orlando - Contract #4 07/01/2008 8 000 00 07/01/2008 8,000,00 2 1000 008014-7 Filter #3 - Instruments - Contract #4 1,009,00 07/01/2008 1,000 00 37/01/2008 Filter #3 - Piping in Filter Gallery - Contract #4 20000 008014 8 07/01/2008 9,750.00 47/01/2008 9.750.00 20000 08014 1 Chemical Feed - Install Equipment Pad Rebar - Contract #4 07/01/2008 500 00 07/01/2008 500.00 20000 08014-2 Chemical Feed - Chemical Area Equipment Pads - Contract #4 07/01/2008 1.350 00 1,350 00 07/01/2008 20000-08014-3 Chemical Feed Equipment - Contract #4 07/01/2008 2 500 00 07/01/2008 2 500 00 20000 08014.4 Chemical Feed - Install Equipment - Contract #4 07/01/2008 2 500 00 07/01/2008 2 550 CO 26000 080 14-5 Chemical Feed - Chemical Storage Tanks - Contract #4 07/01/2008 -300 00 07/01/2008 300.00

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3,700 00

Per Audit Settlement Acquisition Date Placed In Service Book Cost AssetiO Acquisition Cost 20000 08014 8 Chemical Feed -Install Chemical Storage Fanks - Contract #4 07/01/2008 4 400 00 07/01/2008 4,400.00 Chemical Feed - Polymer Lquipment - Contract #4 20000-38014-7 07/01/2008 07/01/2008 9 400 00 9,400,00 Chemical Feed - Polymer Instruments - Contract #4 200000-08014-8 07/01/2008 07/01/2008 950 00 950 00 20000-08014-91 Chamical Feed - Chem Room PLC - Contract #4 07/01/2008 2,000 00 07/01/2008 2 000 00 Chemical Feed - F&I Ferric Chloride (FC) System - Contract #4 20000 08014 92 07/01/2008 0.000 00 07/01/2008 6 000 00 20000 08014 93 Chemical Feed - Electrical Chem Feed - Ewing - Contract #4

07/01/2008

3,700 00

07/01/2008

		-,		
20000 08014 94	Contract #4			
	07/01/2008	1,505 20	07/01/2008	1,505 20
Subtotal: 2320-000-001	(21)	75,852.90		75,852 90
Asset Gl. Acct # 2320-20	00-001			
20000 007776 1	Chemical Feed - Ins	tail Equip Pad Rebar - Contract #4		
	01/01/2008	2,000.00	01/01/2008	2,000 00
20000-007776-2	Chemical Feed - Ch	emical Area Equip Pads - Contract #4		
	01/01/2008	27,811.84	01/01/2008	27.811.84
20000-00/776-3	Chemical Feed - Ch	ernical Storage Tanks - Contract #4		
	01/01/2008	44,500.00	01/01/2008	44,500 CO
20000 007776 4	Chemical Feed - Ins	tall Chemical Storage Tanks - Contract #4		
	01/01/2008	1,200.00	01/01/2008	1,200.00
20000-007776-5	Chemical Feed - F &	i FC System - Contract #4		
	01/01/2008	5,000.00	01/01/2008	5,000.00
20000 007845 1	Pulsafor #1 - Dust P	rotection - Contract #4		
	03/01/2008	18,000 00	03/01/2008	18,000 00
20000 007845 2	Pulsator #1 - Equipo	nent - Contract #4		
	03/01/2008	712,500.00	03/01/2008	712,500 00
20000 007845 3	Pulsator #1 - Install I	Equipment - Contract #4		
	03/01/2008	204,250 00	03/01/2008	204,250 00
20000 00/845 4	Pulsator #1 - Instrum	nents - Contract #4		
	03/01/2008	5.075.00	03/01/2008	5 075 00

20000-007776-2	Chemical Feed - Chemical Area Equip Pags - Contract #4		
	01/01/2008 27,811.84	01/01/2008	27.811.84
20000-00/776-3	Chemical Feed - Chemical Storage Tanks - Contract #4		
	01/01/2008 44,500.00	01/01/2008	44,500 CO
20000 007776 4	Chemical Feed - Install Chemical Storage Tanks - Contract #4		
	01/01/2008 1,200.00	01/01/2008	1,200,00
20000-007776-5	Chemical Feed - F & LFC System - Contract #4		
	01/01/2008 5,000.00	01/01/2008	5,000 00
20000 007845 1	Pulsator #1 - Dust Protection - Contract #4		
	03/01/2008 18,000 00	03/01/2008	18,000 00
20000 007845 2	Pulsator #1 - Equipment - Contract #4		
	03/01/2008 712,500.00	03/01/2008	712,500 00
20000 007845 3	Pulsator #1 - Install Equipment - Contract #4		
	03/01/2008 204,250 00	03/01/2008	204,250 00
20000 00/845 4	Pulsator #1 - Instruments - Contract #4		
	03/01/2008 5,075.00	03/01/2008	5.075 00
20000-007845-5	Pulsator #1 - Piping to Pulsator #1 in Waste Pipe Gallery - Contract #4		
	03/01/2008 22,000 00	03/01/2008	22,000 00
20000 007845 6	Pulsator #1 - Electrical Work - Ewing Electrical - Contract #4		
	03/01/2008 5,700 Q0	03/01/2008	5 700 00
20000 007845 7	Pulsator #1 - Fay Spofford & General Conditions (RH White) - Contract #4		
	03/01/2008 338.062.44	03/01/2008	338,062 44
2000u 60789 2 1	Pulsator #1 - Dust Protection - Contract #4		
	04/01/2008 1,000.00	04/01/2008	1 000 00
20000 007892 2	Puisator #1 - Equipment - Contract #4		
	04/01/2008 37,500 00	04/01/2008	37,500 00
20000 007892 3	Pulsator #1 - Instail Equipment - Contract #4		
	04/01/2008 10,750 00	04/01/2008	10,750.00
10000 007892 4	Polisator #1 Instruments - Contract #4		
	04/01/2008 925 00	04/01/2008	925 00
ph.jero 207992 5	Pulsator #1 Electrical Work Ewing Electrical Contract #4		
	04/01/2008 300 00	.)4/01/2008	200,00
2 4500 007803.1	Chemical Fred Equipment Contract #4		
	04/01/2008 2,500 00	04/01/2008	2,500,00
200000007893-2	Chemical Fond - Install Equipment - Contract #4		
	04/01/2008 2 500 00	04/01/2008	2,500.00
20000 007833 3	Chemical Feed - Chemical Storage Fanks - Contract #4		
	04/01/2008 2,800 00	04/01/2008	2,800 00
20000 007893 4	Chemical Fixed - ChemiRoom Pt.C - Contract #4		
	04/01/2008 2 000 00	04/01/2008	2 000 00
20050 007893 5	Chemical Feed - F&I Ferric Chloride (FC) System - Contract #4		
	04/01/2008 35,000 00	04/01/2008	35,500,00
20000 007993 6	Chemical Seed - Ferric Instruments - Contract #4		
	04/01/2008 1.000 00	04/01/2008	1 000 00

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Asset (D	Acquisition Date Acquisition Cost	Placed In Service	Book Cost
20000-008059	Chemical Feed - Painting Orlando - Contract #4		
	08/01/2008 5,000 00	08/01/2008	5 300 00
20000-008094-1	Filler #4 - Fay Spotford & General Conditions (RH White) - Contract #4		
	09/01/2008 318,677 04	09/01/2008	318,677.04
20000-008094-5	Filter #4 Electrical Ewing - Contract #4		
	09/01/2008 70,000.00	09/01/2008	70 000 00
20000 008185 1	Chemical Feed Painting - Contract #4		
	10/01/2008 3,500 00	10/C1/2008	3,500 00
20000-008185-2	Headworks: Carbon Dioxide Equipment - Contract #4	10/01/04/04	5 000 00
	10/01/2008 5,000 00	10/01/2008	5 000 00
20000-008254	Headworks Blowers (Installation & Piping) - Contract #4	12/01/2008	69 290 00
)0000 (\T000 L	12/01/2008 69,290.00	12/01/2006	99 290 00
20000-07832 1	Filter #2 - Filter Area Dust Protection - Contract #4 02/01/2008 8:000:00	02/01/2008	8 000 00
20000 07832 2	Filter #2 - Furnish Rebar - Contract #4	0210172000	\$ 0.50 00
20000 07652 2	02/01/2008 14,833.34	02/01/2008	14,833 34
20000-07832.3	Filter #2 - Install Rebar - Contract #4	<u></u>	
20300 07002.5	02/01/2008 10,833 33	02/01/2008	10,833-33
20000-07832 4	Filler #2 - Concrete Filter #2 - Contract #4		
	02/01/2008 157,000 00	02/01/2008	157,000 00
20000 07832 5	Filter #2 - Cut Rebar & Patch Concrete - Contract #4		
	02/01/2008 5.000.00	02/01/2008	5,000 00
20000-07832 5	Filler #2 - Temp Support Floor - Contract #4		
	02/01/2008 3,000 00	02/01/2008	3.000 00
20000 07832 7	Filter #2 - Concrete Sealer - Contract #4		
	02/01/2008 3,000.00	02/01/2008	3,000 00
20000 07832 8	Filter #2 - Precast Concrete Plank for Filter #2 - Contract #4		
	02/01/2008 18,000.00	02/01/2008	18.000 00
20000-07832 91	Filter #2 - Equipment - Contract #4		
	02/01/2008 187,000 00	02/01/2008	187,000 00
20000 07832 92	Filler #2 - Install Equipment - Contract #4	02/04/00/00	to 000 0 0
00000 27000 03	02/01/2008 70,000 00	02/01/2008	70,000 00
20000 07832 93	Filler #2 - Instrumentation Pripring Filler Gallery - Contract #4 02/01/2008 6.000.00	02/01/2008	6,000.00
20000-0/832 94	Filter #2 - Instruments - Contract #4	02/01/2006	4,000 00
20000-07032-94	02/01/2008 23,000 00	02/01/2008	23,000 00
20000-07832-95	Filter #2 - Piping in Filter Gallery - Contract #4		
******	02/01/2008 239,000 00	02/01/2008	239.000 00
20000 07832.96	Filter #2 - Electrical Ewing Electrical - Contract #4		
	02/01/2008 70,000 00	02/01/2008	70,000 00
20000 07832 97	Filter #2 - Fay Spofford & General Conditions (RH White) - Contract #4		
	02/01/2008 318,677 04	02/01/2008	318,677 04
20000 07832 93	Contract #4		
	02/01/2008 9,832 26	02/01/2008	9,832 26
20000 07927 1	Fleadworks - Carbon Dioxide Equipment - Contract #4		
	05/01/2008 260,500 00	05/01/2008	260,500.00
20000 07927 2	Headworks - Install Carbon Dioxide Equipment - Contract #4		
	05/01/2008 46,400,00	05/01/2008	46,400 00
20000 07927 3	Headworks - Carbon Dioxide Instruments - Contract #4		
	05/01/2008 17,500 00	G5/01/2008	17 500 00
200.00 07327 4	11eadworks - Stop Log Installation - Contract #4 05/01/2008	25 (24. 2000	11.000.00
200000 0 to 27 5		05.01/2008	11 000 00
20000 9/9 27 5	Headworks - Fraveling Screen - Contract #4 	05/01/2008	278.000.00
20000 07927 6	Headworks - Instail Traveling Screen - Contract #4	03/01/2903	2 11 (9,117 (4)
20 305 0 527 6	05/01/2008	05/01/2008	6,000.00
20000-07927-7	Headworks Sample Purnos - Contract #4	03.01120(0	3.050 70
200, 100 221 1	05/01/2008 3,200 00	05/01/2008	3 200 00
20000 07927 8	Headworks - Install Sample Pumps - Contract #4		* * * * * * * * * * * * * * * * * * *
	05/01/2008 750 00	05/01/2008	750 00
20000 07927 91	Headworks - Blowers - Contract #4	. =	
	95,710 00	05/01/2008	95,710 G0
20000 07927 92	Headworks - Fay Spofford & General Conditions (RH White) - Contract #4		
	05/01/2008 283,C29 90	05/01/2008	283 029 90

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Asset :D	Acquisition Date Acquisition Cost	Placed in Service	Book Cost
20000-07927-93	Filter #3 - Filter Area Dust Protection - Contract #4		
	05/01/2008 8 000 00	95/01/2008	8 000 00
20000-07027-94	Filter #3 - Furnish & Install Repar - Contract #4 95/01/2008 - 25,666-67	u5/01/20/08	25 566 67
20000 07927 95	95/01/2008 25,666 67 Filter #3 - Concrete Filter - Contract #4	0.3/0.1/20/36	2 1 367 11
23060 97927 93	05/01/2008 155,344 00	05/01/2008	155 344 00
20000 07927 96	Filter #3 - Cut Rebar & Patch Concrete - Contract #4		
	05/01/2008 5,000 00	05/01/2008	5,000 00
20000 07927 97	Filter #3 - Temp Support Floor - Contract #4		
	л5/01/2008 3 000 00	05/01/2008	00 000,0
20000-07927-98	Filter #3 - Concrete Sealer - Contract #4		
	05/01/2008 3,000 00	05/01/2008	3,000 00
20000-08094 1	Filter #4 - Instrumentation Piping Filter Gallery - Contract #4	09/01/2008	6 000 00
20000 08694 2	09/01/2008 5,000 00 Filter #4 - Instruments - Contract #4	03/01/2006	00 000 6
20000 00034 2	09/01/2008 23,000 00	09/01/2008	23,000.00
20000-08094-3	Filter #4 - Piping in Filter Gallery - Contract #4		
	09/01/2008 239,000 00	09/01/2008	239,000 00
20000-7927 1	Filter #3 - Procest Concrete Plank- Contract #4		
	05/01/2008 18.000 00	95/01/2008	18,000 00
20000-7927 2	Filter #3 Equipment - Contract #4		
	05/01/2008 187,000.00	05/01/2008	187,000 00
20000-7927 3	Filter #3 - Install Filter Equipment - Contract #4 05/01/2008 70,000 00	05/01/2008	70,000 00
20000 7927 4	Filter #3 - Instrumentation Piping Filter Gallery - Contract #4	03/0//2000	70,000 00
	05/01/2008 6.000.00	05/01/2008	6,000 00
20000-7927-5	Filter #3 - Instruments - Contract #4		
	05/01/2008 22,000 00	05/01/2008	22,000 00
20000-7927 8	Filter #3 Piping in Filter Gallery - Contract #4		
	05/01/2008 229,250 00	05/01/2008	229,250 00
20000-7927 7	Filter #3 - Electrical Ewing - Contract #4 05/01/2008 70.000.00	05/01/2008	70,000 00
20000-7927 8	Filter #3 - Fay Spofford & General Conditions (RH White) - Contract #4	03/01/2008	, 0,000 20
	05/01/2008 318.687.04	05/01/2008	J18,667 D4
20000 8094 21	Filter #4 - Filter Area Dust Protection - Contract #4		
	09/01/2008 8.000 00	09/01/2008	8,000 00
20000-8094-22	Filter #4 Furnish Rebar - Contract #4		
	09/01/2008 14,833 34	09/01/2008	14 833 34
20/10/0-8094-23	Filter #4 - Install Rebar - Contract #4	1)0/01/2009	10 022 12
20000 11094 24	G9/01/2008 10,833.33 Filter #4 - Concrate Filter - Contract #4	09/01/2008	10 833 33
25088 11034 24	09/01/2008 157,000 00	09/01/2008	157,000 00
20000 8094 25	Filter #4 - Cut Repar & Patch Concrete - Contract #4		
	09/01/2008 5 000 00	09/01/2008	5 000 00
20000 8004 26	Filter #4 - Temp Support Floor - Contract #4		
	59/01/200 8 3,000 00	09/01/2008	3 000 00
20000 8094 27	Filler #4 Concrete Sealer Contract #4	00.01.0000	1.000.00
20000 8004 28	09/01/2008 3,000 00 Filter #4 - Precast Concrete Plank - Contract #4	09/01/2008	3 000 00
2000000004-20	09/01/2008 18,000 00	99/01/2008	18 000 00
20000 8004-31	Feter #4 - Equipment - Contract #4		
	09/01/2008 137 000 00	09/01/2008	587 000 00
2: 000, 3794-12	Filter #4 - Install Equipment - Contract #4		
	09/01/2008 70,000 00	40,0172008	70 000 Nu
20000-008294	Filter #5 - Piping in Filter Gallery - Contract #4		
	01/01/2009 239,000 00	01/01/2009	239 000 00
20000 008205 1	Filter #5 - Dust Protection - Contract #4 01/01/2009	01/01/2/09	8 000 00
2000 0 008 295 2	Filter #5 - Furnish Rebar - Contract #4	9150172009	9 (194-30)
	01/01/2009 14.833 33	01/01/2009	14,837-13
20000-009295-3	Filter #5 - Install Rebar - Contract #4		• •
	01/01/2009 10.833 33	01/01/2009	10 333 33
	Charles Con and Charles Contract #4		
20000/008295 4	Filter #5 - Concrete Filter - Contract #4 01/01/2009 157 000 00	21/01/2009	157 000 CO

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Asset 10 Ac	quisition Date Acquisition Cost	Placed In Service	Book Cost
20000 008295 5	Filter #5 - Cut Rebar & Patch Concrete - Contract #4		
	01/01/2009 5 000 00	01/01/200 9	5,000,00
20000-008295-8	Feter #5 - Concrete Sealer Contract #4	24-24-22-22	3 000 00
2000C-008295-7	01/01/2009 3.000 00 Filter #5 - Precast Concrete Plank Filter Contract #4	01/01/2009	3 (9)() (1)
20000-000293-7	01/01/2009 18 000 00	01/01/2009	18 000 00
20000-008295	Filter #5 - Engineering Services & Design - Contract #4		
,	01/01/2009 318,677 04	01/01/2009	318,677.04
20000-008297	Filter #5 Temp Support Floor - Contract #4		
	01/01/2009 3,000 00	01/01/2009	3,000 00
20000 008298 1	Filter #5 - Equipment - Contract #4		
augea 000000 0	01/01/2009 187,000 00	01/01/2009	187,000 00
20000-008298 2	Filler #5 - Install Equipment - Contract #4 01/01/2009 70,000 00	01/01/2009	70,000 00
20000 008299	Filter #5 - Electrical - Ewing - Contract #4	0110112009	\$6 600,0V
2,3000 000230	01/01/2009 68,500 00	01/01/2009	68 500 00
20000-008300 1	Filter #5 - Instrumentation Piping Filter Gallery - Contract #4		
	01/01/2009 5,400 00	01/01/2009	5,400 00
20000-608300-2	Filter #5 - Instrumentation - Contract #4		
	01/01/2009 23,000.00	01/01/2009	23,000 00
20000-008301	Pulsator #1 - Thoroseal Removal - Contract #4		
20000 000422	01/01/2009 10,000 00	01/01/2009	10 000 00
20000 008423	Filter #1 - Painting (Filter Gallery) - Orlando Painting Contract #4 04/01/2009 4,000 00	04/01/2009	4.000 00
20000-008424	Filter #3 - Concrete Filter #3 - Contract #4	0.401/2005	4,000 00
20004 000-2	04/01/2009 1,656 00	04/01/2009	1,656.00
20000-008432	Chemical Feed - Painting - Orlando - Contract #4		
	04/01/2009 15:100:00	04/01/2009	15,100 00
20000-008433 1	Chemical Feed - Fiberglass Grating & Stairs - Contract #4		
	04/01/2009 105,000 00	04/01/2009	105,000 00
20000 008433 2	Chemical Feed - Install Fiberglass Grating & Stairs - Contract #4	24/21/2000	9.750.00
	04/01/2009 8.750 00	C4/01/2009	8,750.00
Subtotal: 2320-200-001 (82)	7,240,451.27		7 240,451 27
Asset GL Acct # 2320-310-00:			
20000 007832 1	Filter #2 - Media - Contract #4 02/01/2008 145,000 00	02/04/2000	146 500 00
20000 007927 1	72/01/2008 145,000 NO Filter #3 - Media - Contract #4	02/01/2008	145,000 00
20000 007327 1	05/01/2008 145,000 00	05/01/2008	145,000.00
20000-008093	Filler #4 - Media - Contract #4		
	09/01/2008 145,000 00	09/01/2008	145 000 00
20000-008292	Filter #5 - Media - Contract #4		
	01/01/2009 145,000 00	01/01/2009	145 000 00
Subtotal: 2320-310-001 (3)	580,000.00		580 000 00
Assel GL Acct # 2331-600-00			
20000-008060	WTP CONTRACT #4 - PAVING		
	OH/01/2008 325 02	08/01/2008	325 02
Subtotal: 2331-000-001 (1)	325.02		325 02
Astel GL Acct # 2319-360-00:			
20100-008032	WIP CONTRACT #4 - SCADA 69/01/2008 3 528 95	COM 1.4556	7.630.06
70000-008186	1990 172008 3,528.95 Pemois 200 Compact - Associate Measurement Co - Contract #4	09/01/2008	3 528 35
TO MAY AGO THE	10/01/2008 5,380 00	10/01/2008	5 330 00
20000 904255	SCADA WTP CONTRACT 44		2 11 70 90
	12/01/2008 1,911/36	12/01/2008	1 211 26
Subtotal 2319-300-001 (3)	10,820.31		16 320 31

Asset GL Acct # 2140-100-001

PENNICHUCK WATER WORKS, INC. ASSET ACQUISITIONS Details

For the Twelve Months Ended December 31, 2008

Step Increase Schedule 3 Attachment A Exhibit 2 Page 9 Per Audit Settlement

			o Addit Settletin
Asset ID	Acquisition Date Acquisition Cost	Placed In Service	Book Cost
2000 0 007774	Office Renovations - Carpeting for Office - Contract #4		
	01/01/2008 680 00	01/01/2008	nen 00
20/10 0 007833 2	Office Renovations = Furniture (Profile Office) = Contract #4 02/01/2008	02/01/2008	6,061.84
20000-007891-2	Office Renovations - (1) Control Room Desks & (2) Lunch Room Tables - Contract #4	12.0	
	04/01/2008 2 588 75	04/01/2008	2 188 75
20000-007925 1	Office Renovations - Hotpoint 18.2 CU Top Freezer/Refrigerator - Contract #4		
	05/01/2008 509 01	05/01/2008	508 01
20000-007982 1	Office Renovations - Rebate on Fridge - Contract #4		
20000 00 2000 2	06/01/2008 59 00	06/01/2008	-59 00
20000 007982 2	Office Renovations - (3) Burguindy Ofson Stack Chairs - Contract #4 05/01/2008 721 05	06/01/2008	721 05
20000-07925-21	Office Renovations - (1) 57" Bookcase - Henna Cherry - Contract #4	0.770172000	12.73
	05/01/2008 349 60	05/01/2008	349 60
20000-07925 22	Office Renovations - (3) 4 Drawer Vertical files - Charcoal - Contract #4		
	05/01/2008 1,030.85	05/01/2008	1,030 65
20000 07925 23	Office Renovations - (1) 2 Drawer Vertical File - Charcoal - Contract #4		
	05/01/2008 272 05	05/01/2008	272 05
Subtotal: 2340-100-001 ((9) 12,152,95		12.152 95
DEDICIGI. ED VO 100 007 (12,102.30		
Asset GL Acct # 2346-00	0.001		
20000-007834 1	Set up Anillog Lines & OSL - Alliance Core - Contract #4		
	02/01/2008 212 50	02/01/2008	212.50
20000 007834 2	Punchdown Tool - Granger Contract #4	62/04/2000	50.40
20000-007834-3	02/01/2008 59.40 Filter #2 - Electrical Installations - Contract #4	02/01/2008	59 40
70000-007034 3	02/01/2008 3,735.00	02/01/2008	3.735 CO
20000 007844	Scada Upgrade - Electrical Installations - Contract #4		7,134,13
	03/01/2008 2,077 00	03/01/2008	2,077 00
20000 007932 1	Fleadworks - Recycle Station PLC - Contract #4		
	05/01/2008 30,000 00	05/01/2008	30,000 00
20000-007932-2	Headworks Instruments Contract #4	0.510.4100.00	
20000-007932 3	05/01/2008 33 500 00 Fleadworks - Pump Room Pt.C - Contract #4	05/01/2008	33,500 00
20100-001.772	05/01/2008 20.000.00	05/01/2008	20,000 00
20000 007932 4	Headworks - Fay Spotford & General Conditions (RH White) - Contract #4		
	05/01/2008 32,866 52	05/ 01 /200 8	32,366-52
20000 007983 1	SCADA - Cable Services to Building Contract #4		
	06/01/2008 2.593 42	06/01/2008	2 593 42
20000-007983-2	SCADA - Electrical Installations - Contract #4 06/01/2008 10 326 20	00-01-0004	
20000 008030 1	Desdworks - Recycle Station PLC - Contract #4	06/01/200 1	10,326-20
7 Ogdi, 103030 1	07/01/2008 8 000 00	07/01/2008	8,000 00
20000-09 8030-2	Treadworks Instrûments Contract #4		W.575 55
	07/01/2008 1,850.00	07/01/2008	1 650 00
20000-00H030-3	Headworks Pump Room PLC Contract #4		
	07/01/2008 10,000.00	97/01/2008	10,000 00
20000-008061	WTP CONTRACT #4 HEADWORKS INSTRUMENTS	*****	
20060 008256	98/01/2008 3 167 00 SQADA - WYP DONTRACT #4	98/01/2008	3 167 00
207,007,002.19	2/01/2008 3 297 30	12/01/2008	3 237 30
20,000,009421	Headwarks - Plump Room PEC - Contract #4	12.0 72.700	7 2 11 117
	04/01/2/09 2,000.00	34/01/2009	2 000 00
Subtotal: 2348-000-001	(15) 163,424 34		163 424 34
Asset 96 Acct # - 2347-110	0.621		
20100 t0/835	CISCO Caralyst - Ahanca Core - Contract #4		
	C2/Q1/2008 5,705 C0	02/01/2008	5, 105 CD
		- •	· · · · · ·
Subtotal, 2347-110-801	5,705.00		5 705 na

Step Increase Schedule 3 Attachment A Exhibit 2 Page 10 Per Audit Settlement

			Per Audit Settlemen
Asset IO A	equisition Date Acquisition Cost	Placed In Service	Book Cost
# 8841 GL Acct # 2748-000-0	71		
20000-007773	16" Steel Fod Black PVC Boots - USA Bluebook	Contract #4	
	01/01/2008 30.25	91/01/2009	30.25
20000 007936 1	Switch Motion Sensor - Grainger - Contract #4		
	02/01/2008 59.72	02/01/2008	59.72
20000 007836 2	Replacement Blade - Grainger - Contract #4		
	02/01/2008 19 00	02/01/2008	13.00
20000 008082	WTP CONTRACT #4 MISC PARTS		
	08/01/2008 2,125 31	09/01/2008	2 125 31
		-	
Subtotal: 2348-000-001 (4)	2,234.28		2 234 28
Total WTP Contract 4	9,439,164.21		9,439,164-21
Fifield Tank			
Asset GL Acct #: 2330-500-00)1		
20000-008355	FIFIELD TANK CONSTRUCTION		
	03/01/2009 69,825 34	93/01/2009	69 825 34
20000-008356	PIFIELD TANK CONSTRUCTION		
	03/01/2009 2,192,249 37	03/01/2009	2,192,249 37
20000-008357	FIFIELD TANK DESIGN - TANK REPLACEMENT	ī	
	03/01/2009 47,853 04	03/01/2009	47 653 04
20000 008358	FIFIELD FANK DESIGN - FANK REPLACEMENT	T	
	03/01/2009 6,188.31	03/01/2009	6 188 31
Subtotal: 2330-500-001 (5)	2,315,915.08		2 315,916 06
Total Fifield Tank	2,315,916.06		2,315 916 06
Shakespeare Booster Asset GL Acct #, 2304-550-00	21		
20000 00/977	SHAKESPEARE BOOSTER REBUILD - 3 7.5 HE	1	
	08/01/2008 7,387 79	06/01/2008	7 367 79
Subtotal: 2304-550-001 (1)	7,367.79		7 367 79
Asset GL Acct #. 2311-200-00	21		
20000 007901	SHAKESPEARE BOOSTER REBUILD		
	05/01/2008 25,194 98	05/01/2008	22 875 48
20000 007976	SHAKESPEARE BOOSTER REBUILD - 3.7.5 HE	PUMPS	
	06/01/2008 15 094 50	06/01/2008	13,585-05
20000 008005	SHAKESPEARE BOOSTER REBUILD		
	07/01/2008 6,392.26	07/01/2008	5,753 03
Subtotal: 2311-200-001 (3)	46,681,74		42,013 56
Asset GL Acct #. 2311-210-00			
20000 008004	SHAKESPEARE BOOSTER REBUILD		
	07/01/2008 2,882 00	07/01/2008	2 593 80
Substant 2241 240 204 (f)	2,682 00		2 593 80
Subtotal 2311-219-001 (1)	4,684 00		5 957 RD
Asset SL Acct # 2134-000-00	11		
2000,000067902	SHAKESPEARE BOOSTER REBUILD		
	05/01/2008 458 33	05/01/2008	458-13
Subtatal: 2334-000-001 (1)	458.33		458 33
Asset OL Acct # 2346-000-00	01		
20009-007978	SHAKESPEARE BOOSTER REBUILD 13.7.5 HP		
	06/01/2008 7,367.79	06/01/2008	7 367 79
Subtotal: 2346-000-001 (1)	7,367 79		7 367 73

Step Increase Schedule 3 Attachment A Exhibit 2 Page 11

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Per Audit Settlement

	cquisition Date Acquisition	n Co st	Placed In Service	Book Cost
- Asset St. Acut # 2347 117-00 - 20000-008086	T SHAKESPEARE BOOSTUR REE	Prot 6		
ZOUCU OQADAG		787-29	00/01/2008	787-29
	7,707,2000	707 23	03/01/2008	191 29
Subtotal: 2347-110-001 (1)	į	787 29		787 29
Yearry Subtotal		544 94		60 588 56
, , , , , , , , , , , , , , , , , , , ,				
Total Shakespeare Booster	65,5	544 94		60 588 56
Main Replacements Asset GL Acct # 2331-002-00				
20000 008264	BOOTH ST MAIN REPLACEMEN	NIT (DAVING)		
20000 000204		150 69	12/01/2008	7,335 92
20000 008265	MORSE AVE/MORSE ST MAIN		270172006	C,113/2/12
20000 000293		129.78	12/01/2008	4 616 80
	5.1	1,53.70	121011123000	4 5 10 00
Subtotal: 2331-002-001 (2)	13,2	280 47		11.952.42
Asset GL Acct # 2331-200-00				
20000-007790	KINSLEY ST MAIN REPLACEME		0.1.01.0000	.00.00
20000 200010		115 53	01/01/2008	103 98
20000 008010	KINSLEY ST MAIN REPLACEME 07/01/2008	507 30	07/01/2008	700.07
20000 008040	KINSLEY ST WATER MAIN REP		07/01/2000	726 57
20006 008040		115.53	08/01/2008	103 98
20000-008041	JOOTH ST WATER MAIN REP		US/U1/2008	103 30
2007U-00NU41		518 78	08/01/2008	5.866.88
20000-008042	MORSE AVE WATER MAIN RE		00/01/2000	3,000 00
21,000-008042		374 83	08/01/2008	3,487 35
20000 008043	MORSE AVE WATER MAIN RE		00/01/2000	3,467 30
20000 (8/0043		703 43	08/01/2008	3,233 09
20000-008140	MORSE AVE/MORSE ST MAIN I		3070172000	3,233 03
£0000.0001 to		743.48	10/01/2008	86,169 13
20000 008142	BOOTH ST MAIN REPLACEMEN			30,105.15
		293.58	10/01/2008	96,564-22
20000 008219	MORSE AVE/MORSE ST MAIN H			30,507 22
	11/01/2008 33.0	000 00	11/01/2008	29 700 00
Subtotal: 2331-200-001 (9)	251,1	172 44		226 055 20
Asset GL Acct # 2333-200-00				
20000-008141	MORSE AVE/MORSE ST MAIN I			
		088 23	10/01/2008	15 379 41
20000-008143	BOOTH ST MAIN REPLACEMEN			
	10/01/2008 19,4	111 79	10/01/2008	17.470 61
Subtotal 2333-200-001 (2)	36.5	500 02		32,350 0 2
Yearly Subtotal		052 93		270 857 64
, e				21707104
Fotal Main Replacements	300,9	52.93		270,857-64
Grand Total Step Additions	12,121,5	75.14		

PENNICHUCK WATER WORKS, INC. ASSET DISPOSITIONS For The Twelve Months Ended December 31, 2007

STEP INCREASE
Schedule 3
Attachment A
Exhibit 3
Per Audit & Settlement

Retirements									_		15.30		6.6	
Account Description		Original	Ac	cumulated		Accumulated	Depreciation		1 year		Property		State	Total
No.		Cost	De	preciation		Depreciation	Rate	Dep	reciation		Taxes		Property	Taxes
	_					Loss							Taxes	
304.2 Structures	s	614	\$	309	\$	304	2.46%	\$	15	3	9	\$	4	
304 3 Structures	\$	168,668	\$	80,480	\$	88,188	2.46%	\$	4,149	\$	2,581	\$	1,113	
320.0 Water Treatment Equipment	\$	63,699	s	50,290	\$	13,408	6.67%	\$	4,249	s	975	s	420	
320.1 Water Treatment Equipment	s	13,739	\$	3,055	\$	10,684	4 55%	\$	625	\$	210	\$	91	
320.2 Water Treatment Equipment	\$	367,053	\$	127,241	\$	239,812	3.31%	\$	12,149	\$	5,616	\$	2,423	
Step Increase #1	\$	613,773	\$	261,376	\$	352,397		\$	21,188	\$	9,391	\$	4,051	
304 1 Structures	s	43,570	\$	19,459	\$	24,111	2.46%	\$	1,072	s	667	\$	288	
304.2 Structures	\$	-	S	-	\$	-	2.46%	\$	-	\$		\$	-	
307.1 Wells & Springs	\$	-	\$	-	\$	•	3.30%	s	-	\$	-	\$	•	
311.2 Pumping Equipment (electric)	\$	-	Ş	-	s	-	4.40%	\$	-	\$	•	\$	-	
320.0 Water Treatment Equipment	\$	12.200	\$	6,277	s	5,923	6.67%	\$	814	s	187	\$	81	
320.1 Water Treatment Equipment	\$		S		\$	-	4.55%	s	-	\$	-	S	•	
320.2 Water Treatment Equipment	\$	266,810	\$	146.489	\$	120,320	3.31%	\$	8,831	S	4,082	\$	1,761	
330 0 Distribution Reservoirs	\$	290,012	s	231,283	s	58,729	2 18%	s	6,322	\$	4,437	s	1,914	
331 0 Trans & Dist Mains	\$	1,597	\$	1,597	S		1.57%	\$	25	\$	24	s	11	
Step Increase #2	\$	614,189	s	405,106	\$	209,083		\$	17,064	\$	9,397	\$	4,054	
Total	<u> </u>	1,227,962	5	666,481		561,480		\$	38,252	_	18,788	_	8,105	\$ 26.8

Notes:

(1) The calculation of property taxes above is for illustrative purposes only. A pro forma adjustment for property taxes is not reflected in the step increase

PENNICHUCK WATER WORKS, INC. ASSET DISPOSITION DETAILS For the Twelve Months Ended December 31, 2008

STEP INCREASE
Schedule 3
Attachment A
Exhibit 4
Page 1
Per Audit Settlement

Asset ID	Placed In Service	Disposal Date	Cost	Accum Depr	Accum Depr (Loss)
Asset GL Acct # 2304-200-	001				
20060702271	SNOW STATION P	UMP EXPANSION			
	2/4/1988	1/1/2008	613.86	JC9 42	304-44
Subtotal 2304-200-901			613 86	309 42	304-44
Asset GL Acct # 2304 300-	001				
20000 G02271		IREATMENT PLANT			
	03/01/1992	03/01/2008	59 832 46	24 592 53	35 139 93
20,000 002382	WTP 1URBIDIMETE	R PROJECT			
	12/31/1992	03/01/2008	2,9/3 /6	1 227 21	-1 746 55
20000 01024 21	TUBE SCUTLERS/T	REATMENT PLANT			
	10/01/1988	03/01/2008	105,281 58	54,363 91	50,917.67
20000 002685	SECURITY FENCE	- FIFIELD TANK			
750535 571000	8/15/1994	5/1/2008	580 00	196 08	383.92
Subtotal 2304-800-001			168,667 90	80,479.73	88,188 07
Asset GL Acct #, 2320 000-	001				
20000-002419		ING & SAFETY-WIP			
	03/31/1993	03/01/2008	6,867.18	6,867 18	0 C 0
2000.0 002451	2-FLYGT BACKWAS	SH RETURN-PUMPS			
	08/31/1993	03/01/2008	13,68 8 01	13,688 01	0 00
2009 0 :0 02649	ALUMINUM SULFA	TE TRANSFER-PUMPS - (2) TRT PLANT			
	05. 0 5.1994	03/01/2008	3 582 58	3 343 76	238 B 2
20000 00300 0	LMI METERING PU	MP-WTP			
	01/22/1996	03/01/2008	368 00	294 37	73 63
2000 0 003 050	VARIABLE EREQUE	ENCY DRIVE UNITS - WTP			
	05/31/1996	00/01/2008	17 107 19	13,685.7 G	3 421 43
20000-004085	WILDEN DIAPHRAC	OM PEIMP WTP			
C 1989 19 1934	11.01/1998	03/01/2008	636 0 0	427 30	208.40
21100 014283	THE CLEMEN IS	ANIZ MUSIKO			
2 - 501 - 4501	05.01/1999	03/01/2008	3 382 11	2 046 30	-1 335 31
. 1954 (%)	FIREMICAL PUMP (2011 2	4.32: 1.5	
	07.01/19 99	03.01/2008	204153	1,235,50	306 13
10. 10. 1967 3	F BARA SEUDICE P	OMP			
	07.01/2000	03/01/2008	1 925 28	1 036 91	338 17
2 TO CH82	REDUNDANT POLI	YER FEED LINE			
	U9 61/2004	03/01/2008	5 870 75	1 565 62	4 305 23
7 GTZ - 03053	TURGEASIENER	-MPROVEMENT - TRT PLANT			
••	4/30/1996	5/1/2008	7 750 50	5,583.71	7,396 83

PENNICHUCK WATER WORKS, INC. ASSET DISPOSITION DETAILS For the Twelve Months Ended December 31, 2008

STEP INCREASE
Schedule 3
Attachment A
Exhibit 4
Page 2
Per Audit Settlement

Asset ID	Placed In Service	Disposal Date	Cost	Accum Depr	Accum Depr (Loss)
10000-002723	FILITR MPROVE	MENTS TRIPLANT			
.,	11 16/1394	5/1-2008	479.70	415 74	63.°6
Subtotal 2320-000-001			63 698 86	50 290 46	13 408 41
Asset GL Acct # 2320-10	0.001				
2000 003219		LEARWELL SAMPLE PUMP - WTP			
	02/28/1997	03/01/2008	266 16	186 68	79.48
20000-005622-1	NEW EXTRACTIO	ON PIPING PULSATOR 1			
	05/01/2004	03/01/2008	10,170 73	2,388 42	7 782 31
20000-0006104	CHEM:CAL FILL (CHECK VALVE REPLACEMENT			
27,000 0000104	12/1/2005	5/1/2008	3,307 43	480 35	-2 822 08
Subtotal 2320-100-001			13,739 32	3,055.45	10,583.87
Asset GL Acct # 2320-20	0-001				
20000 000056		EM EQUIPMENT-#1			
	07/01/1986	03/01/2008	15,671.00	10.111.34	-5,550 66
20000 005090	WIP FILTER UPO	GRADES			
	11/1/2002	5/1/2008	6,574 17	1,076 9 2	5,497.25
20000 005090 1	WTP FILTER UPO	SRADES			
	7/1/2002	5/1/2008	177 508 21	29,077.34	-148 430 87
20000-005090-2	WIP HILTER UPO	PARA			
20071 GO3030 7	8/1/2002	5/1/2008	69,426 95	11 372 73	-58 054 22
2000 0 0050 90 3	WTP FILTER UPC	RADES			
	9/1/2002	5/1/2008	590 59	96 74	493.85
20000 005000 4	WTP FILTER UPO	GRADES			
.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	10/1/2002	5/1/2008	3.646.88	597 38	3 049 50
2000 000647 2	CHEMICAL FEED	EQUIPMENT			
	7/1/1980	5/1/2008	50,487 13	40 389 70	10 097 43
20.000+.0064 3.2	CHEMICAL -650	E OF HERMACKEE			
200000-0000-3-2	7.1/1980	5/1/2008	43 148 18	34 51 8 54	-8 629 64
Subjectal - 2 120-200-001			36 7 053 11	127 249 70	239.812.41
Step Increase 1			613,772.95	261,375.75	-352,397.20
AS et OL Abet# 2001 10	0.001				
20000 032 147	VERRIMACK VILL	AGE DAM			
	11.30/1990	11/1/2008	43 569 75	19 459 08	-24 ±10 57
Sentotal 2304-100-001			4 } 569 /5	13 459 68	-24,110.67
1 a a 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	0.001				

Asset GC Acci # 2304-200-001

Suntetal 2304-200-001

PENNICHUCK WATER WORKS, INC. ASSET DISPOSITION DETAILS

For the Twelve Months Ended December 31, 2008

STEP INCREASE Schedule 3 Attachment A Exhibit 4 Page 3 Per Audit Settlement

Asset 10	Placed In Service	Disposal Date	Cost	Accum Depr	Accum Depr (Loss)
Asser GL Acct # 2307-10	0-0 01				
Subtotal 2307-100-001					
Asset GL Acct # 2311-20	0-001				
Subtotal 2311-200-001			•		
Asset GL Acot # 2320-00	0-001				
200 00 -J02 053	FILTER FASTENE! 4/30/1996	RIMPROVEMENT IRT PLANT 5/1/2008	7,750.53	5 683 71	2 066 83
20000-005879	BACKWASH RETU 6/1/2005	ORN PUMP RE-DUILD 6/1/2008	4,449 93	593 31	-3 856 52
Subtotal 2320-050-001			12,200.46	6.277 02	-5.923.45
Asset GL Acct # 2320-10	0-001				
Subtotal 2320-100-001					
Asset GL Acct# 2320-20	0-001				
29000-000550 14		QUIPMENT FILTER #4 8/1/2008	47 489 17	39,326 53	8,162 64
20000 000650 15	FILTER SYSTEM 5 7/1/1980	GUIPMENT - FILTER #5 11/1/2008	47,489 17	39,326 53	-8 152 64
20000 005090 1	WIP FILTER UPGI	RADES 11/1/2008	171 831 20	57 836 01	103.395 19
Subtotal 2320-200-001			266 809 54	146,489 07	120,320,47
Asset GL Acot# 2330-59	0-001				
20000 ccc511	ORCHARD AVE 17 07/01/1985	ANK (FIFIELD): RES TORATION 03:01-2008	102,605 15	73,876.61	58,778 54
28000 000512	F F-ECD TANK GR 07 01/195 8	CHARD HEIGHTS -5 MG 166/ DIAM 35 H-GH 03/01/2008	157,406 88	157 406 8 8	0 nu
Subtota: 2330-500-001			290 012 03	231 283 49	58 728 54
Assort Of Acres 2001-00	0.001				
Virtus	TPANSMISSION V	NNS 151-2008 Adjusted	1 596 34	1 ,86 94	
Subtoral (2331-900-001)			1 596 94	1 506 34	
Step Increase 2			614,188.72	405,105.59	-209,083.13
Total 2008 Retirements			1,227,961.67	666,481.34	-561,480.32

PENNICHUCK WATER WORKS, INC. DIRECT COST OF REMOVAL For the Period Ending December 31, 2008

STEP INCREASE
Schedule 3
Attachment A
Exhibit 5
Page 1
Per Audit Settlement

Asset ID	Acquisition Cost		Cost of Removal	Placed (n
Asset GL Acc	ct # 2108-001-001			Service
909-2	Chemical Feed - Demolition - Patriot - Contract #4		7,000 00	01/01/2008
910 2	Chemical Feed - Demolition - Patriot - Contract #4		5,000 00	02/01/2008
5.02	Shemical Feed - Demonion - Father World at 199		12,000 00	02/01/1/01/1/
913	Filter #2 - Demo - Patriot - Contract #4		35,000 00	04/01/2008
9104	Filter #2 - General Conditions & Engineering Services - Conf	tract #4	22,695 00	02/01/2008
9153	Filter #2 - Pipe Demo - Contract #4		21,175 00	05/01/2008
915 2	Filter #2 - Remove & Dispose Media - Contract #4		12,000 00 90,870 00	05/01/2008
			30.070 00	
914.1	Filter #3 - Demo - Patriot - Contract #4		35,000 00	05/01/2008
9144	Filter #3 - General Conditions & Engineering Services - Conf	Iracl #4	22,695,10	05/01/2008
9143	Filter #3 - Pipe Demo - Contract #4		21,175 00	05/01/2008
9142	Filter #3 - Remove & Dispose Media - Contract #4		12,000 00	05/01/2008
			90,870 10	
904	Filter #4 - Demolition - Patriot Environmental - Contract #4		35,000 00	09/01/2008
903	Filter #4 - General Conditions & Engineering Services - Conf	tract #4	22,695 10	09/01/2008
906	Filter #4 - Pipe Demo - Contract #4		21 175 00	09/01/2008
905	Filter #4 - Remove & Dispose Media - Contract #4		12,000 00	09/01/2008
			90,870 10	
917 1	Filter #5 - Demolition - Patriot Environmental - Contract #4		35,000 00	01/01/2009
917.4	Filter #5 - General Conditions & Engineering - Contract #4		22,695 10	01/01/2009
9173	Filter #5 - Pipe Demo - Contract #4		21,175 00	01/01/2009
917 2	Filter #5 - Remove & Dispose Media - Contract #4		12,000 00	01/01/2009
			90,870.10	
910.1	Office Renovations - Demo - Patriot - Contract #4		10,000 00	02/01/2008
912.2	Office Renovations - Demo - Patnol - Contract #4		12,800.00	04/01/2008
909 1	Office Renovations - Demo HVAC - Lemire - Contract #4		1,120 00	01/01/2008
912.1	Office Renovations - Demo HVAC - Lemire - Contract #4		1,880 00	04/01/2008
1 806	Office Renovations - Demo Roof Openings - Contract #4		1,000 00	12/01/2008
			26,800.00	
915 1	Pulsator #1 - Clean Pulsator - Contract #4		15.450 00	05/01/2008
311 1	Pulsator #1 - Demotish Equipment - Patriot - Contract #4		80,000 00	03/01/2008
9113	Polsator #1 - Dispose Pulsator - Contract #4		12,250.00	03/01/2008
911.4	Pulsator #1 - General Conditions & Engineering Services - C	Contract #4	39,243 62	03/01/2008
3112	Pulsator #1 - Thoroseal Removal - Contract #4		10 000 00	03/01/2008
			156 943 62	
	Water Treatment Plant Contract 4		559,223 92	
921	FIFFIELD TANK STEEL SALVAGE PROCEEDS	(1)	-46,000.00	03/01/2009
	Fifield Tank		-46,000 00	
72 16	MERRIMACK VILLAGE DAM - PHASE II		16,856 94	J 1/01/2008
72 17	MERRIMACK VILLAGE DAM - PHASE II		17,725 89	03/01/2008
72 19	MERRIMACK VILLAGE DAM - PHASE II		13,941 50	05/01/2008

PENNICHUCK WATER WORKS, INC. DIRECT COST OF REMOVAL For the Period Ending December 31, 2008

STEP INCREASE
Schedule 3
Attachment A
Exhibit 5
Page 2
Per Audit Settlement

Asset ID	Acquisition Cost		Cost of Removal	Placed In Service
Argel Gr. Acct	# 2108-001-001			
78-13	MERRIMACK VILLAGE DAM DEMO		108 92	10/01/2008
319	MERRIMACK VILLAGE DAM DEMO		385 17	03/01/2009
78 18	MERRIMACK VILLAGE DAM DEMO		1,006 16	01/01/2009
78 5	MERRIMACK VILLAGE DAM DEMOLITION		(13,084.89)	04/01/2008
78 6	MERRIMACK VILLAGE DAM DEMOLITION		21 91	05/01/2008
78.7	MERRIMACK VILLAGE DAM DEMOLITION		125 15	06/01/2008
916	MERRIMACK VILLAGE DAM DEMOLITION		9,009 86	01/01/2009
72 20	MERRIMACK VILLAGE DAM PHASE II		(23,331-22)	06/01/2008
72 21	MERRIMACK VILLAGE DAM PHASE II		(4.700.00)	07/01/2008
78 10	MERRIMACK VILLAGE DAM REMOVAL		205,230.25	08/01/2008
78 11	MERRIMACK VILLAGE DAM REMOVAL		(211,240,37)	09/01/2008
78 12	MERRIMACK VILLAGE DAM REMOVAL		66,673.77	10/01/2008
78 14	MERRIMACK VILLAGE DAM REMOVAL		(19,203 50)	11/01/2008
78 15	MERRIMACK VILLAGE DAM REMOVAL		15,700 00	11/01/2008
78 16	MERRIMACK VILLAGE DAM REMOVAL		3,359 33	12/01/2008
78 17	MERRIMACK VILLAGE DAM REMOVAL		(125,582 05)	12/01/2008
78 8	MERRIMACK VILLAGE DAM REMOVAL		8,172.85	07/01/2008
78 9	MERRIMACK VILLAGE DAM REMOVAL		67,802 85	07/01/2008
72 18	MERRIMACK VILLAGE DAM. PHASE II		17,874 00	04/01/2008
78 4	MERRIMCAK VILLAGE DAM DEMOLITION		(16,856 94)	01/01/2008
64	MERRIMACK VILLAGE DAM	(2)	35,228 49	12/01/2005
72 4	MERRIMACK VILLAGE DAM - PAHSE II	(2)	-6,227.05	07/01/2006
72	MERRIMACK VILLAGE DAM - PHASE II	(2)	7,264 18	02/01/2006
72 :	MERRIMACK VILLAGE DAM - PHASE II	(2)	11,110 20	04/01/2006
72.2	MERRIMACK VILLAGE DAM - PHASE II	(2)	3,367 93	05/01/2006
723	MERRIMACK VILLAGE DAM - PHASE II	(2)	4,697.27	06/01/2006
72 5	MERRIMACK VILLAGE DAM - PHASE II	(2)	12,036 60	08/01/2006
72 G	MERRIMACK VILLAGE DAM - PHASE II	(2)	11,505 34	09/01/2006
72 7	MERRIMACK VILLAGE DAM - PHASE II	(2)	3,578 68	10/01/2006
12 B	MERRIMACK VILLAGE DAM - PHASE II	(2)	2,168.57	11/01/2006
729	MERRIMACK VILLAGE DAM - PHASE II	(2)	3,345.23	12/01/2006
72 11	MERRIMACK VILLAGE DAM - PHASE II	(2)	-19,681.85	03/01/2007
72 12	MERRIMACK VILLAGE DAM - PHASE II	(2)	2,873 00	05/01/2007
72 13	MERRIMACK VILLAGE DAM - PHASE II	(2)	13 723 55	06/01/2007
78	MERRIMACK VILLAGE DAM DEMOLITION	(2)	167,000 00	12/01/2006
78 2	MERRIMACK VILLAGE DAM DEMOLITION	(2)	-75 000 00	03/01/2007
78 3	MERRIMACK VILLAGE DAM DEMOLITION	(2)	61,287,77	12/01/2007
78 1	MERRIMACK VILLAGE DAM DEMOLITON	(2)	60.438 90	01/01/2007
72 10	MERRIMACK VILLAGE DAM PHASE II	(2)	7 397 11	01/01/2007
72 14	MERRIMACK VILLAGE DAM PHASE II	(2)	11,127 12	11/01/2007
	Merrimack Village Dam		225,621.17	

Total Direct Cost of Removal

738 845 09

Notes:

- (1) The cost of removal associated with the Fifeld Tank is a credit as the resolle of materials removed exceeded the cost of removing the tank.
- (2) The data on cortain asset ID for the Merrimack Village Dam are prior to 2008. The data reflected is the data recorded in the deferred debit account. The items were subsequently recorded as cost of removal in 2008.

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MERRIMACK NH 03054-1947

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Docket #: 08-073 Printed: June 15, 2009

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PURSUANT TO N.H. ADMIN RULE 203.09 (d), FILE DISCOVERY

DIRECTLY WITH THE FOLLOWING STAFF

RATHER THAN WITH THE EXECUTIVE DIRECTOR

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DISCOVERY

PURSUANT TO N.H. ADMIN RULE 203.09 (d), FILE DISCOVERY

DIRECTLY WITH THE FOLLOWING STAFF RATHER THAN WITH THE EXECUTIVE DIRECTOR

AMANDA NOONAN CONSUMER AFFAIRS DIRECTOR NHPUC 21 SOUTH FRUIT ST, SUITE 10 CONCORD NH 03301-2429

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